

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				OGRID Number 14538	
NSL-4067 DHC-2030				New Well	
4. API Number 30-039-25921	Basin Dakota				6. Pool Code 71599
7. Property Code 7459	8. Property Name San Juan 28-4 Unit				9. Well Number 31M

II. 10. Surface Location

UI or lot no F	Section 32	Township 28N	Range 4W	Lot Idn	Feet from the 1620	North/South line North	Feet from the 2010	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2822102	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2822103	G	

OCT 8 1998
OIL CON. DIV.
DIST. 3

IV. Produced Water

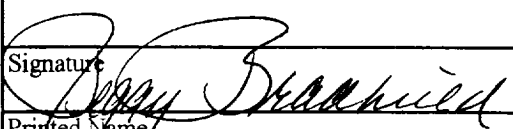
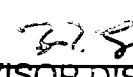
23. POD	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 8/27/98	26. Ready Date 9/25/98	27. TD 8755	28. PBTD 8702	29. Perforations 8460-8640	30. DHC, DC, MC DHC
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 520 4437 3985-8747 8635	33. Sacks Cement 413 cu.ft. 1364 cu.ft. 788 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 9/25/98	37. Test Length	38. Tbg. Pressure SI 14	39. Csg. Pressure SI 870
40. Choke Size	41. Oil	42. Water	43. Gas 116	44. AOF
45. Test Method Flowing				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by:  SUPERVISOR DISTRICT #3	
Printed Name Peggy Bradfield		Title:	
Regulatory Administrator		Approval Date: OCT 8 1998	
10/6/98		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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