UNITED STATES

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

		5. LEASE DSIGNATION AND SERIAL NO						
ADDLI	SF 078497							
APPLI 1a. TYPE OF WORK	6 IF INDIAN, ALLOTTEE OR TRIBE NAME							
DRI	7 UNIT AGRREEMENT NAME San Juan 28 7							
b. TYPE OF WELL OIL GA	AS OTHER	Sali Juali 20-7						
NAME OF OPERATOR	8. FARM OR LEASE NAME WELL NO							
С	238M							
. Address and telephone no 10 Desta I	30-039-26/68 10, FIELD AND POOL, OR WILDCAT							
LOCATION OF WELL At surface	L (Report location clearly a	and in accordance v	with any State re	quipper	72 M & B	Mesaverde/Ba		
At proposed prod. zone	e		& 1600' FWL	UU	EIV	E II., T., R., M., OR O SURVEY OR AI Sec. 29, T28	BLK. REA	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA		& 1600' FWL	,000	1 2 199	9/15		
	J. M. J.	1257 10 111 010 101	31 Office	OM 66	אואו וב	12 COUNTY OR PARISH	1	
5. DISTANCE FROM PROPO	SED*		16 NO OF AC	RES IN LEASEDING	17. NO. O	FACKES ASSIGNED HIS WELL,	NM	
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	JNE, FT			المال المال	To BOL	W_{320}	4720	
B. DISTANCE FROM PROPO TO NEAREST WELL, DR	OSED LOCATION*		19. PROPOSED	DEPTH	20. ROTAL	RY OR CABLE TOOLS	7 260	
OR APPLIED FOR, ON THIS	S LEASÉ, FT,	This	Lation is and	516'	rad-	Rotary		
1. ELEVATIONS (Show whe	ether DF, RT, GR, etc)	proce	edural review	purpuent to 43	CFP 310	5.3 ^{22.} APPROX. DATE W	ORK WILL START*	
3		OIDI CINANO	appear pursu	ant to 43 CPH S	1139.4 ₉	5/1/9	99	
				NTING PROGRAM	1			
SIZE OF HOLE 12-1/4"	GRADE, SIZE OF CASING	WEIGHT PER FO	DOT SI	ETTING DEPTH		QUANTITY OF CEME	NT	
12-1/4	K-55, 9-5/8" K-55, 7"	36# 20#		250' 3028'		150 sxs, circ.		
8_3/A"						410 sxs, circ.		
8-3/4" 6-1/4"					 			
6-1/4" t is proposed to drill a An NOS was filed 10/2 . Well Location & A . Proposed Well Plan	K-55, 4-1/2" a vertical wellbore to be 2/98. The well will be creage Dedication Plat	9.5# e downhole come drilled and equip t (C-102). DRILLING OPE	pped accordin	7216' e Blanco Mesave ng to the followin	ng additio	576 sxs, toc @ 28 Basin Dakota Pools (I nal attachments:	OHC # 2205).	
t is proposed to drill a An NOS was filed 10/2. Well Location & A. Proposed Well Plan Cementing Plan. Blowout Preventer Surface Use Plan in This application include	K-55, 4-1/2" a vertical wellbore to be 2/98. The well will be acreage Dedication Plate Outline. Hookup. Including temporary pipedes ROW's for the well	9.5# e downhole come drilled and equip t (C-102). DRILLING GPE SUBJECT TO G "GENERAL REC beline tie specific	PPED ACCORDING PRATIONS AUTHOMPLIANCE WOUREMENTS CONTROL OF CONTRO	7216' e Blanco Mesave ng to the followin HORIZED ARE //TH ATTACHED oduction Facility otection and pipe	A layout.	576 sxs, toc @ 28 Basin Dakota Pools (Inal attachments:	OHC # 2205).	
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t is proposed to drill a An NOS was filed 10/2. Well Location & A. Proposed Well Plans. Cementing Plan. Blowout Preventer S. Surface Use Plan in This application includes the ABOVE SPACE DESCR. Sepen directionally, give perting 4.	K-55, 4-1/2" a vertical wellbore to be 2/98. The well will be creage Dedication Plate Outline. Hookup. Including temporary pipedes ROW's for the well well well well well well and the company of the well well well well well well well we	9.5# e downhole come drilled and equipment (C-102). DRILLING OPE SUBJECT TO G "GENERAL RECORDING tile specifical pad, access road	RATIONS AUTION PLIANCE WOULD BE AUTION OF THE PROPERTY OF THE	7216' e Blanco Mesave ag to the followin HORIZED ARE HITH ATTACHED oduction Facility otection and pipe present productive z Give blowout prevent anson by Analyst	A layout.	576 sxs, toc @ 28 Basin Dakota Pools (Inal attachments: PD/R osed new productive zone of any.	OHC # 2205).	
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NJL-4211

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District II PQ Orawer DD, Artesia, NM 88211-0719

Bistrict III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

AMENDED REPORT

WELL LOCATION AND ACDUACE DEDICATION OF AT

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20.03	39-0	76/6	723	19 / 7		BLANCO MESAVERDE / BASI				N DAKOTA	
'Property		1				³Property Name				⁶ Well Number	
01660						AN 28-7 UNIT				238M	
						*Operator Name				*Elevation	
0050.	005073 CONOCO.				O, INC.			6151			
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Pange	Lot Idn	Feet from the			East/W	est line	County	
F	29	28N	7W		2405	NORTH	1600 W		ST	RIO ARRIBA	
	¹¹ Bottom Hole Loc			ocation]	If Different From Surfa						
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the		est line	County	
12 Dedicated Acres		£			13 Joint or Inf	ill ¹⁴ Consolidation Cod	15 Order No.		•	1-,	
320	3	20					NSL # 4	211	1		
NO ALLOW	ABLE W	TII BE A	SSTGNF) TO TH	IS COMPLET	ION UNTIL ALL	THIERESTS H	AVF BE	FN-PON	ISOL TOATED	
		OR A	NON-ST	ANDARD	UNIT HAS B	EEN APPROVED	BY THE DIVI		- CC.		
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