Form 3160-5

UNITED STATES

FORM APPROVED
OMB 1004-0135
niros: Navambar 20, 200

(August 1999)	DEPARTMENT OF	OF THE INTERIOR			Expires: November 30, 2000		
BUREAU OF LAND MANAGEMENT			5.	5. Lease Serial No.			
					SF-078497		
SI	JNDRY NOTICES A	ND REPORTS ON W	/ELLS	6.	If Indian, Allottee or T	ribe Name	
Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				, 20	IOI MAR 20 PM	2: 07	
SUBMI	T IN TRIPLICATE – OI	her Instructions on re	e side	7.	If Unit or CA/Agreeme		
1. Type Of Well		A 3 3	A (3)	8.	Well Name And No.		
Oil Well	Gas Well 🛛 💢	ther :	400 oo		SAN JUAN 2	28-7 UNIT #238M	
2. Name Of Operator	····		APH 2001 ,	<u>ේ ු</u> 9.	API Well No.		
CONOCO INC.		(2) n		9	30-039-2616	38	
3a. Address		3b. Phone No. (Include a	repisode)	10). Field And Pool, Or Ex	cploratory Area	
P.O. Box 2197, I		(281) 293-1613	5.61.3	7	Blanco MV -	· Basin DK	
4. Location Of Well (Foota	232-2197 ge, Sec., T., R., M., or Survey	Description)	2/ 2/ 1/2 1/2 V	11	. County Or Parish, Sta	ate	
2405' FNL - 1600' FWL, Sec. 29, T28N-R7W, Unit Letter 'F'					RIO ARRIBA COUNTY, NM		
	CHECK APPROPRIAT			OTICE, REPOI			
TYPE OF SUBMISSION TYPE OF ACTION					March and a March Access		
Notice of Intent Subsequent Repo Final Abandonmer	Casing Re	pair New	ure Treat	Reclamatio Recomplete	е	Water Shut-off Well Integrity Other: Squeeze	
Notice	Change P		and Abandon L Back	Temporarily Water Disp		Report	
approximate duration th pertinent markers and z be filed within 30 days f shall be filed once testing	Completed Operations (Clear ereof. If the proposal is to de ones. Attach the Bond under ollowing completion of the invig has been completed. Final that the site is ready for final	epen directionally or recomple which work will be performed olved operations. If the opera Abandonment Notices shall be	ete horizontally, give su l or provide the Bond N ation results in a multipl	ubsurface location: lo. on rile with the le completion or F	s and measured and true BLM/BIA. Required suffice Recompletion in a new in	ue vertical depths of all ubsequent reports shall nterval, a Form 3160-4	
02/09/01 Called B	LM and left message r	egarding squeeze job	at 6:56am.				
Hallibu that we	e-job safety meeting. C rton 4.5" retainer @ 37 e could not circulate ar de and out 500# on it.	'35'. Add die and pun id would attempt a blo	ip 100 bbl KČl wa ck squeeze. RU	ater to try and BJ cement pu	break circulation. ump and tested lin	Notify engineering nes to 3000#. Load	

ppg slurry. Pumped 96 slurry bbl (Prem. Light 250 sks 35/65/6% gel + 7pps CSE, 0.2% Static Free, 3% KCl, 0.25 pps CelloFlake, 3% Phenoseal.) Displaced w/ 14.5 bbl which left 0.5 bbl on top of retainer. Differential pressure was 700# before stinging out of retainer. Est TOC 650'. Stung out of retainer and pulled up 15', reversed out 21 bbl. Washed up pump lines to pit and RD BJ, POOH. SDFN

02/13/01 Pressure test intermediate casing 500# and held test for 30 min. Test was witnessed by Thomas Monk with Key Energy. CBL will not be needed per agreement with Craig Moody and Jim Lovato (BLM) at 2:00 pm on 02/13/01.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed):		e Agent for Conoco Inc.			
DEBRA SITTNER					
Signature Management of the City of the Ci	Date	03/06/01	ACCEPTED FOR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	MAR 2 8 2001		
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FARMINGTON FIELD OF OLDE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent