

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
SF-078498-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.  
SAN JUAN 28-7 UNIT 283

9. API Well No.  
3003926543

10. Field and Pool, or Exploratory Area  
SOUTH BLANCO PICTURED CLIFFS

11. County or Parish, and State  
RIO ARRIBA NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
970.385.9100 Ext 125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795FEL 1370FSL

*I - 28 - 28 - 7*

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED DAILY REPORT FOR SOUTH BLANCO PC COMPLETION DETAILS.

Electronic Submission #3042 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 03/22/2001

Name (Printed/Typed) **DEBRA SITTNER**

Title **AUTHORIZED REPRESENTATIVE**

Signature

Date **03/16/2001**

**ACCEPTED FOR FILE**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**MAR 29 2001**  
Date  
FARMINGTON  
BY *[Signature]*

## Daily Summary

API 300392654300	Field Name	Area EAST	County RIO ARRIBA	State/Province New Mexico	Operator	License No
KB Elev (#) 6048.00	Ground Elev (#) 3035.00	KB-CP (#) 13.00	KB-Tubing Head Distance (#) 13.00	Plug Back Total Depth (#KB) 2,947.0	Spud Date	Rig Release Date

Start	Obs This Rpt
1/5/01	HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 2890' TO 2000'. RAN GR/CCL LOG FROM 2890' TO SURFACE. RD SCHLUMBERGER. SWMON.
1/6/01	HELD SAFETY MEETING. INSTALLED FRAC VALVES. PRESSURE TESTED CSG TO 4000 #.
1/8/01	HELD SAFETY MEETING. MOVE IN & SET FRAC TANKS.
1/9/01	HELD SAFETY MEETING. FILL FRAC TANKS W/ 2 % KCL WATER.
1/10/01	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFF. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 2650' - 2696' @ 1/2 SPF, 2723' - 2738' @ 1 SPF. TOTAL OF 40 HOLES. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. SWMON.
1/11/01	WAITING ON FRAC
1/12/01	WAITING ON FRAC
1/15/01	WAITING ON FRAC
1/16/01	WAITING ON FRAC
1/17/01	HELD SAFETY MEETING. RU BJ SERVICES. TESTED LINES TO 4500 #. SET POP OFF @ 3550 #. FRAC THE PICTURED CLIFF. WELL BROKE DOWN @ 10 BPM @ 2800 #. FRAC W/ 70 Q/25 # LINEAR. 521 BBLs SLICK WATER. 645,800 SCF N2. 204,520 # 20/40 BRADY SAND. AVG PRESSURE 1916 #. AVG RATE 40 BPM. ISIP 750 #. 5 MIN 700 #. FRAC GRADIENT .63. RD BJ SERVICES. SWMON.
1/18/01	WAITING ON RIG
1/19/01	WAITING ON RIG
1/22/01	WAITING ON RIG
1/23/01	WAITING ON RIG
1/24/01	WAITING ON RIG
1/25/01	WAITING ON RIG
1/26/01	WAITING ON RIG
1/29/01	HELD SAFETY MEETING. MIRU. INSTALLED DRILL GAS COMPRESSOR. SWMON.
1/30/01	HELD SAFETY MEETING. OPENED WELL. UP. CSG PRESSURE 850 #. KILLED WELL. NO FRAC VALVES. NUBOP. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2752' - 12' BELOW BOTTOM PERFS. RU DRILL GAS - CLEANED OUT FROM 2752' TO 2815'. CIRCULATED HOLE CLEAN W/ DRILL GAS. POOH TO 2600'. SWMON.
1/31/01	HELD SAFETY MEETING. OPENED WELL. UP. CSG PRESSURE 1000 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2795'. RU DRILL GAS. CLEANED FROM 2795' TO 2901'. PERFS @ 2650' TO 2738'. CIRCULATED HOLE CLEAN W/ DRILL GAS. RECOVERED 70 BBLs FRAC WATER & A TRACE OF SAND. PUH TO 2600'. SWMON.
2/1/01	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 850 #. RIH W/ 2 3/8" TBG. TAGGED @ 2901' PBTD. NO FILL. PUH W/ 2 3/8" TBG TO 2638'. TESTED THE PICTURED CLIFF THROUGH 1/2" AND UP 2 3/8" TBG. WELL STABILIZED @ 350 #. 2310 MCFPD. 1 BOPD. 1 BWPC. TEST WITNESSED BY SAM McFADDEN AND NOE PARRA. PERFS @ 2650' TO 2738'. SWMON.
2/2/01	HELD SAFETY MEETING. OPENED WELL. UP. CSG PRESSURE 850 #. LANDED 83 JTS OF 2 3/8" TBG @ 2638'. SEAT NIPPLE @ 2638' TO 2639'. MULE SHOE @ 2639'. PERFS @ 2650' TO 2738'. RU SAND LINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NUBOP - NUVH. SWM. RDMO. FINAL REPORT.