District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources

Form C Revised July 28, 2

Revised July 28, 2000

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

2040 South P	acheco, Sa	nta Fe, N	M 87505							AMENDED REPORT	
	I.	RE	OUEST 1	FOR ALL	OWABLE	AND A	UTHO	RIZATION	TO TRAI	VCDODT	
Operator name and Address							AUTHORIZATION TO TRANSPORT  OGRID Number				
CONOCO INC. P.O. BOX 2197, DU 3066								005073			
HOUSTON, TEXAS 77252-2197 YOLANDA PEREZ (281)-293-1613							' Reason for Filing Code/ Effective Date				
<sup>4</sup> API Number <sup>5</sup> Pool Name									Pool Code		
30 - 039-26605 BASIN D											
Property Code Property Name SAN JUAN						* Well Number					
II. 10 Surface Location										249F	
Ul or lot no.	Ul or lot no.   Section   Towns				Feet from th	e North	South Line	Feet from the	East/West line	East/West line County	
<u>A</u>	A 30 28N  11 Bottom Hole Location		07W		10	N	ORTH	920	EAST	RIO ARRIBA COUNTY	
UL or lot no.	M Hole L	Townshi	n Banas	I at I do		- I		T	<del></del>		
				Lot Idn	Feet from th	e North	South line	Feet from the	East/West line	County	
"Lse Code "Producing Meth FEDERAL FLOWING			od 14 Gas Connection Date 07/02/01		15 C-129 Permit Number		г	16 C-129 Effective	C-129 Effective Date 17 C-129 Expiration Date		
III. Oil and 0	Gas Trans	porters									
							POD 21 O/G 22 POD ULSTR Location				
151610			and Address 2 2 2			970			and Description		
BLOOMFIELD, NM							G				
00901	8		GIANT REF	INERY	2829	860	o				
GIANT REFINERY 2879860									13242521		
ŀ	ı						1		, (C)	1	
1	'							(a) (b)	2001	o (3)	
	1								W.C.F.	, <del>14</del>	
								EL 81 11 81 2:12	RICON.	3	
IV. Produced	d Water								<b>.</b>		
2829871 POD ULSTR Location and Description									EU.01 6 8	المحادية	
V. Well Con	npletion D	ata							30.0		
25 Spud D	ate		Ready Date		27 TD	<sup>28</sup> PBTD <sup>29</sup> Perforations <sup>29</sup> DHC, MC					
03/28/01		07/02/01			7240		39	7058'-71	92'	DHC	
	Hole Size		<sup>32</sup> Casing & Tubing Size 9-5/8"			33 Depth Set 335				Sacks Cement	
8-3/4"			7"			3560				260 565	
6-1/4"			4-1/2"			7240				353	
	<del></del>		-l	2-3/8"		<del></del>	4802	7/301			
VI. Well Tes											
35 Date New Oil		<sup>34</sup> Gas Delivery Date			37 Test Date		38 Test Length		Tbg. Pressure	** Csg. Pressure	
41 Choke Size		07/02/01 42 Oil			07/02/01 43 Water		<sup>4</sup> Gas		430 # 45 AOF	760 #  4 Test Method	
½"									AUI	rest Metaoa	
	v that the rul	es of the O		Division have been	BBLS complied with	28	38 MCFPD	~~.			
and that the info	mation give	n a ove is	true and complet	te to the best of my	knowledge and		OIL	CONSER	VATION D	IVISION	
belief. Signature: Welsta Settner						Approved by:					
Printed name:  DEBRA SITTNER						Title: DIPUTY OIL & GAS INSPECTOR, DIST, 40					
Title:  AGENT FOR CONOCO INC.						Approval Date: SEP 2 0. 2001					
Date:											
Date:	<del></del> -	AGENTI		385-9100 X125					2001		

## Jacquez, Dorothy

From: Perez, Yolanda [Yolanda.Perez@usa.conoco.com]

Sent: Thursday, September 20, 2001 2:18 PM

To: 'Jacquez, Dorothy'
Subject: RE: SJ 28-7 UT #249F

Hi, Dorothy!! Just thought I would also respond to your email. The landed tubing depth should be 7130'. I'll correct it on our forms and thanks for correcting it on yours.

Take care, Yolanda