

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SFSF079386	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-6 UNI	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 28-6 UNIT 94M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R6W SWSE 1120FSL 1980FEL		9. API Well No. 30-039-26644	
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-15-01 Drill to TD @ 3337'. Circ hole clean. TOOH.
11-16-01 TIH w/77 jts 7" 20# J-55 ST&C csg, set @ 3327'. Pump 40 bbl spacer ahead. Cmtd first stage w/167 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Cellophane, 0.2% reducer (230 cu.ft.). Displace w/30 bbl wtr, 102 bbl mud. Circ 18 bbl cmt to surface. Stage tool set @ 2658'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmtd second stage w/422 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 ps Cellophane, 5 pps LCM-1 0.04% fluid loss, 0.4% sodium metasilicate (899 cu.ft.). Displaced w/107 bbl wtr. Circ 57 bbl cmt to surface. WOC.
11-17-01 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
11-20-01 Drill to TD @ 7578'. Circ hole clean. TOOH.
11-21-01 TIH w/179 jts 4 1/2" 10.5# K-55 ST&C csg, set @ 7576'. Cmtd w/310 sx Class "B" 65/35 poz w/0.25 ps Flocele, 6% gel, 1% fluid loss, 0.3% CD-32, 6 pps LCM-1, 7 pps CSE (626 cu.ft.). Displace w/120 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9269 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/26/2001 ()

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 11/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	NOV 27 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	RECEIVED ON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #9269 that would not fit on the form

32. Additional remarks, continued

Top of cement will be determined during completion operations