UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIAN, AELOTTEE OR TRIBE NAME కోడికార్ స్ట్రీ కోడ్
ALLE DE LA PROPERTA DEL PROPERTA DE LA PROPERTA DE LA PROPERTA DEL PROPERTA DE LA	7. UNIT AGREEMENT NAME:
SUNDRY NOTICES AND REPORTS ON WELLS	Valencia Canyon Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9331-C for such proposals.)	8. FARM OR LEASE NAME 또 설팅을
1. oil gas	,
Well — Well State	9. WELL NO. 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR	Choza Mesa Pictured Cliffs
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NW/4 NE/4 Section 36,
below.) 990' FNL x 1650' FEL, Section 36, AT SURFACE: T_{28-N} , R_{4-W}	12. COUNTY OR PARISH 13. STATE 5
AT TOP PROD. INTERVAL: Same	Rio Arribac NM
Same Same	14. APINO. 표독표한 11. 리포들당
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-21599
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF: KDB, AND WD) 7205' GE、 電子215' kB-
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	· · · · · · · · · · · · · · · · · · ·
EST WATER SHUT-OFF	The property of the property o
FRACTURE TREAT	binon (a top of
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330 period bedays a change on bedays a change on beautiful
CHANGE ZONES	
ABANDON*	emoithmale objects on the state of the smooth of the state of the stat
other) Completion-Perf & Frac	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
Completion operations commenced on 4/6/78. T	ripped in with tubing and bit.
Cleaned out to 4257' PBD. Pressure tested ca	sing to 3400 psi; held OK. Per-
forated 3952-4168'. Fraced with 161,166 lbs.	
Tripped in with tubing and bit. Drilled frac PBD of 4257'. Production tubing landed at 41	701
PBD of 4257'. Production tubing landed at 41	Energing guithindure for benegation of the wall family and regulation of the work and regulation of the work and regulation of the work and regulation of the wise
Completion rig released on 4/8/78.	Section 1995
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	Since on the back of the back
	Hua Sant Todo Trodo
	Total
of milks.	Company of the compan
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	E er (c
SIGNED TITLE Area Adm. Sup	DVI - DATE
(This space for Federal or State off	ice use) all the control of the cont
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	THE BOST TERMS
	Exall a see
	·····································
*See Instructions on Reverse S	Side JUL I V 1070

*See Instructions on Reverse Side