

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1160' FNL, 1190' FEL, Sec. 29, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079050
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #7
9. API Well No.
30-039-60072
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection
☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

6-19-95 MIRU. ND WH. Tbg stuck. NU BOP. PT BOP. TIH w/1 13/16" gauge ring to 4922'.
POOH. TIH w/1 11/16" tbg cutter. Chemical cut tbg @ 4934'. POOH. RD. SDON.
6-20-95 TOOH w/151 jts 2 3/8" tbg. TIH w/7" csg scraper to 4730'. POOH. TIH w/7" cmt
retainer, set @ 4710'. Load tbg w/10 bbl wtr, PT to 2000 psi/15 min, OK.
Load hole w/160 bbl wtr. PT csg to 1000 psi/15 min, OK. Leave 500 psi on csg.
Establish injection. Plug #1: pump 265 sx Class "B" neat cmt below cmt
retainer, 5 sx on top of cmt retainer. PU to 1000 psi. WOC. TOOH. SDON.
6-21-95 Load hole w/10 bbl wtr. RU, ran CBL-CCL-VDL @ 0-4675' w/1000 psi. Cmt intervals
@ 3300-4675', 0-2800'. RD. ND BOP. NU WH. RD. Rig released.
6-27-95 MIRU.
6-28-95 ND WH. NU BOP. TIH, circ hole clean. Attempt to PT csg. Drill cmt @ 4693, cmt
retainer @ 4720, drill cmt to 4782'. POOH. TIH w/downhole motor.
6-29-95 Time drill @ 4782-4869'. Build angle @ 4843-4869'. POOH. TIH w/bit, drill @
4869-5055'.
6-30-95 Drill from 5055' to TD @ 5710'. Circ hole clean. TOOH. RU to log.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/7/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

JUL 14 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

WACCD

- 7-1-95 Ran logs. RD. TIH w/133 jts 4 1/2" 10.5# K-55 csg, set @ 5698'. Pump 20 bbl gel, 10 bbl fresh wtr ahead. Cmt'd w/70 sx 50/50 poz w/0.3% Halad-344, 0.25 pps Celloflake, 3 pps Gilsonite (124 cu.ft.). Displace w/wtr. TOOH. TIH, tag cmt @ 5621'. Drill cmt @ 5621-5655'. Circ hole clean. WOC.
- 7-2-95 Roll hole w/2% Kcl wtr. Spot 350 gal 15% Hcl @ 5640'. POOH. RU, ran CBL-CCL-GR @ TOC @ 3730'. RD. TIH, set CIBP @ 5620'. Set pkr, PT csg & CIBP to 3800 psi/15 min, OK. Release pkr. Perf Menefee/Point Lookout w/1 SPF @ 5225-5231, 5259-5261, 5266-5268, 5288-5292, 5302-5308, 5312-5317, 5320-5323, 5330-5331, 5334-5335, 5362-5369, 5376-5380, 5385-5386, 5390-5391, 5398-5400, 5407-5410, 5423-5433, 5454-5455, 5462-5464, 5488-5490, 5503-5505, 5537-5538' w/86 holes total. Set pkr, acidize w/2500 ga 15% Hcl. Frac Menefee/Point Lookout w/100,000# 20/40 Arizona sd, 121,422 gal slk wtr. TOOH. TIH, set CIBP @ 5200'. PT csg & CIBP to 3800 psi/15 min, OK. Prepare to perf Cliff House.
- 7-3-95 Perf Cliff House/Menefee w/1 SPF @ 4776-4778, 4787-4790, 4823-4829, 4832-4835, 4840-4841, 4869-4871, 4879-4880, 4883-4885, 4888-4896, 4903-4808, 4920-4924, 4941-4942, 4944-4945, 4959-4960, 5009-5012, 5034-5036, 5056-5057, 5060-5061, 5091-5092, 5118-5120, 5143-5144' w/76 holes total. Acidize w/2500 gal 15% Hcl. Frac Cliff House/Menefee w/100,000# 20/40 Arizona sd, 121,590 gal slk wtr. CO after frac.
- 7-4-95 Blow well & CO. Mill CIBP @ 5200'. CO @ 5427-5620'. Blow well & CO.
- 7-5-95 Blow well & CO.
- 7-6-95 Blow well & CO. POOH. RU, ran after frac @ 4600-5620'. TIH w/179 jts 2 3/8" 4.7# J-55 tbq, landed @ 5524'. ND BOP. NU WH. RD. Rig released.