

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NOG-0651-1133
2. NAME OF OPERATOR SNYDER OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Allotted
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499		7. UNIT AGREEMENT NAME LINDA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 840' FSL & 790' FWL		8. FARM OR LEASE NAME LINDA
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6082' GL 12' KB		10. FIELD AND POOL, OR WILDCAT BLANCO MV/BALLARD PC
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S31, T27N, R08W
		12. COUNTY OR PARISH SAN JUAN
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached plugging and abandonment report for Snyder Oil Corporation's  
Linda 1 (MV/PC).

**RECEIVED**  
AUG 16 1993  
OIL CON. DIV.  
DIST. 3

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

RECEIVED  
BLM  
93 AUG -6 AM 10:57  
070 FARMINGTON, NM

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE 8/4/93

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

AUG 10 1993

DISTRICT MANAGER

\*See Instructions on Reverse Side

Snyder Oil Corporation  
Linda #1  
840' FSL, 790' FWL  
Sec. 31, T27N, R8W  
San Juan County, NM  
I-149-IND-8469

July 30, 1993  
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## PLUG AND ABANDONMENT REPORT

### Cementing Summary:

- Plug #1 from 4314' to 4019' with 73 sxs Class B cement, squeezed 68 sxs below cement retainer and spot 5 sxs on top.
- Plug #2 from 3530' to 3430' with 60 sxs Class B cement, squeeze 52 sxs below cement retainer and spot 8 sxs above cement retainer.
- Plug #3 from 2014' to 1885' with 35 sxs Class B cement, squeeze 30 sxs below cement retainer and spot 5 sxs above.
- Plug #4 from 1724' to 1612' with 26 sxs Class B cement, top of cement at 1500'.
- Plug #5 from 1350' to 880' with 55 sxs Class B cement, TOC at 876'.
- Plug #6 from 274' to surface with 115 sxs Class B cement, circulate 2 bbl good cement.

### Plugging Summary:

- 7-26-93 Drive rig and equipment to location. Rig up and spot equipment; lay bleed line to pit and bleed well down. Pick up on rods and unseat pump. POH and LD 167 3/4" rods and pump. ND wellhead, NU BOP. Pick up on tubing and attempt to release anchor, work tubing for 2 hours. Shut in well and SDFN.
- 7-27-93 Safety meeting. Worked tubing to release anchor. POH and LD 127-1/2 joints of 2-3/8" tubing, heavy scale and last joint parted. Recovered 4191' tubing; left 252' and anchor in hole. Received procedure change from BLM, K.Townsend. PU 5-1/2" casing scraper and 2" tubing work string; RIH to 4019'; casing very tight at 2200', worked scraper on bad casing. POH with scraper. PU 5-1/2" cement retainer RIH, set at 4019'. Pressure test tubing to 1500#; held OK. Establish injection rate into Mesaverde perforations of 2 bpm at 400#. Plug #1 from 4314' to 4019' with 73 sxs Class B cement, squeezed 68 sxs below cement retainer and spot 5 sxs on top. POH to 3924'. Spot 9 bbls 8.4# 40 vis mud from 3924' to 3530'. POH to 3485'. Load well with 50 bbls water and shut in. SDFN.

Snyder Oil Corporation  
Linda #1  
840' FSL, 790' FWL  
Sec. 31, T27N, R8W  
San Juan County, NM  
I-149-IND-8469

July 30, 1993  
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## PLUG AND ABANDONMENT REPORT

### Plugging Summary (cont'd):

- 7-28-93 Safety meeting. POH with setting tool. Perforate 4 holes at 3530'. PU 5-1/2" cement retainer, RIH to 3485' and set. Establish injection rate at 1 bpm at 1500#. Plug #2 from 3530' to 3430' with 60 sxs Class B cement, squeeze 52 sxs below cement retainer and spot 8 sxs above cement retainer. POH to 3361'. Mix and spot 33 bbls 8.4# 40 vis mud from 3361' to 2014'. POH with setting tool. PU 5-1/2" cement retainer, RIH to 1885' and set. Establish injection rate at 2 bpm at 400# into PC perforations. Plug #3 from 2014' to 1885' with 35 sxs Class B cement, squeeze 30 sxs below cement retainer and spot 5 sxs above. POH to 1788'. Mix and spot 2 bbls 8.4# 40 vis mud from 1788' to 1712'. POH to 1724'. Plug #4 from 1724' to 1612' with 26 sxs Class B cement, top of cement at 1500'. POH to 1446'. Mix and spot 3 bbls 8.4# 40 vis mud from 1446' to 1326'. POH to 1350'. Plug #5 from 1350' to 880' with 55 sxs Class B cement, TOC at 876'. POH to 785'. Mix and spot 12 bbls 8.4# 40 vis mud from 785' to 274'. POH and LD tubing. Shut in well and SDFN.
- 7-29-93 Safety meeting. Open well up. Perforate 2 holes at 274'. Establish circulation to bradenhead valve. Plug #6 from 274' to surface with 115 sxs Class B cement, circulate 2 bbl good cement. Shut in well and WOC. SDFN.
- 7-30-93 Open well up. ND BOP and cut off wellhead. Install dry hole marker with 10 sxs cement. Rig down and move off location.