

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

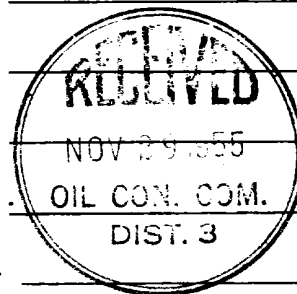
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED November 26, 1955

Operator J. Glen Turner Lease Huerfano Well No. 28-34
Unit SE Letter P Sec. 34 Twp. 27N Rge. 9W
1/4 Section SE Letter P Sec. 34 Twp. 27N Rge. 9W
Casing: 5 1/2 "O.D. Set At 2237 Tubing 1 "WT. 1.66 Set At 2301
Pay Zone: From 2237 to 2311 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing I Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 635 psig Tubing: 635 psig S. I. Period 12 days
Time Well Opened: 11:45 A.M. Time Well Gauged: 2:45 P.M.
Impact Pressure: 10.2 Working pressure on tubing 3 lbs.
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 376



Witnessed by: _____ Tested by: L. D. Galloway
Company: _____ Company: El Paso Natural Gas Company
Title: _____ Title: Sr. Gas Engineer

WILDERNESS COMMISSION

WILDERNESS DISTRICT OFFICE

WILDERNESS

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