

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

October 30, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Jack Frost "B", Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 27, T. 27N, R. 10W, NMPM., Angels Peak Gallup Pool
Unit Letter

San Juan

County San Juan Date Spudded 2-26-59

Date Drilling Completed 3-27-59

Please indicate location:

Elevation 6534 (GL) Total Depth 6955 PBD 6940

Top Oil/~~Gas~~ Pay 6161 Name of Prod. Form. Gallup

PRODUCING INTERVAL --

Perforations 4 shots per foot 6161-6187

Open Hole --- Depth --- Casing Shoe 6955 Depth --- Tubing 6323

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 16 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size ---

Pumping oil well 12-44" SPW with 1-1/4" pump.
GAS WELL TEST - For Jack Frost "B", Angels Peak Dakota, see C-104
filed 10-30-59.

Section 27

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record
Size Feet Sax

9-5/8"	482	350
7"	6997	625
2-3/8"	6323	

Method of Testing (bitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 80,000 gallons oil & 80,000 pounds sand, 500 BDA

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks 10-16-59

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as dual well 10-30-59, Angels Peak Gallup & Dakota. Potential Gallup
10-29-59, 16 BOPD. On Gallup packer leakage test 10-23-59, Dakota starting 3 day SITP
1751 psig. & ending 4 day SITP 1757 psig, indicating packer holding.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Oct 30 1959, 19 ---

Pan American Petroleum Corporation

ORIGINAL (Company or Operator) Oct 30 1959

G. L. Hamilton

By: --- (Signature)

OIL CON. COM.
DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery G. Arnold

Title: Area Clerk

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Pan American Petroleum Corporation

Address Box 437, Farmington, New Mexico

PL 10452

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