

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-077951A																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PUMP BACK ☒ DIFF. DESER ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ROOM																									
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME 2:23																									
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Frost																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1400'N, 830'E At top prod. interval reported below At total depth		9. WELL NO. 6																									
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 27, T-27-N, R-10-W NMPM																									
14. PERMIT NO.		DATE ISSUED																									
12. COUNTY OR PARISH San Juan		13. STATE NM																									
15. DATE SPUDDED 3-29-53	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 09-15-88	18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6225' GL																								
19. ELEV. CASINGHEAD 6226' GL	20. TOTAL DEPTH, MD & TVD 2085'	21. PLUG, BACK T.D., MD & TVD 1992'	22. IF MULTIPLE COMPL., HOW MANY* 1																								
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1843-1986'																								
25. WAS DIRECTIONAL SURVEY MADE no			26. TYPE ELECTRIC AND OTHER LOGS RUN																								
27. WAS WELL CORED no			28. CASING RECORD (Report all strings set in well)																								
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>32#</td><td>104'</td><td></td><td>80 SX</td><td></td></tr><tr><td>5 1/2"</td><td>17#</td><td>1997'</td><td></td><td>150 SX</td><td></td></tr><tr><td>1 1/2"</td><td>2.9#</td><td>1962'</td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	32#	104'		80 SX		5 1/2"	17#	1997'		150 SX		1 1/2"	2.9#	1962'			
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31. PERFORATION RECORD (Interval, size and number) 1843', 1844', 1845', 1846', 1847', 1848', 1851', 1853', 1854', 1858', 1865', 1875', 1932', 1961', 1963', 1964', 1985', 1986'																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																											
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing-capable of comm HC; to be sold when connected WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs DATE 11-19-88																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals, and all drill stem, tests, including depth interval tested, cushion used, flowing and shut in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1000'	1155'	ss. White cr-grn s.			
Kirtland	1155'	1770'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	1770'	1992'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	1000' 1155' 1770'	