

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL FULCHER KUTZ FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 12 16 55

Operator ~~JOHNSTON~~ *Tommy Nally* Lease LODEWICK Well No. # 5

1/4 Section NE Unit Letter A Sec. 30 Twp. 29 27 Rge. 9

Casing: _____ " O.D. Set At _____ Tubing _____ " WT. _____ Set at _____

Pay Zone: From _____ to _____ Gas Gravity: Meas. _____ Est. .66

Tested Through: Casing Tubing _____

Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

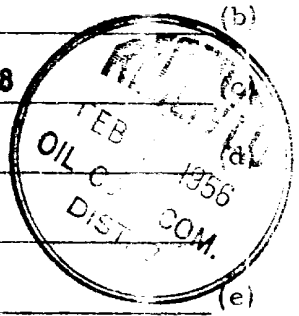
OBSERVED DATA

Shut In Pressure: Casing 545 DWG Tubing: 545 DWG S.I. Period 7 DAYS

Time Well Opened: 4:15 P.M. Time Well Gauged: 7:15 P.M.

Impact Pressure: 6" WATER

Volume (Table I)	<u>286.5</u>	(a)
Multiplier for Pipe or Casing (Table II)	<u>938</u>	(b)
Multiplier for Flowing Temp. (Table III)	<u>1.0048</u>	(c)
Multiplier for SP. Gravity (Table IV)	<u>.9924</u>	(d)
Ave. Barometer Pressure at Wellhead (Table V)	<u>11.8</u>	(e)
Multiplier for Barometric Pressure (Table VI)	<u>.991</u>	(e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) =	<u>265.5</u>	



Witnessed by: _____ Tested by: Bruno Giovanini
Company: _____ Company: AGENT
Title: _____ Title: JOHNSTON OIL CO.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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