

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078896	
2. NAME OF OPERATOR DEKALB Energy Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR 1625 Broadway - Denver, CO 80202	7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 990' FEL (NE/4, NE/4)	8. FARM OR LEASE NAME Mudge "B"	
	9. WELL NO. 1	
	10. FIELD AND POOL, OR WILDCAT West Kutz P.C.	
	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 29, T27N-R11W	
14. PERMIT NO. N.A.	15. ELEVATIONS (Show whether OF, BT, GR, etc.) 6241' GR	12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

Recomplete in Fruitland Coal ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI & RU. TOH with production equipment, check PBD. Clean out hole to 1874', if necessary.
2. Run 1874' of 5-1/2" casing, cement casing to surface.
3. TIH with bit & scraper, check PBD, TOOH.
4. Perforate the Fruitland Coal from 1806'-1808' with 4 SPF.
5. Run 2-3/8" tubing and packer, spot 200 gallons of 7-1/2% HCL and breakdown the perforations at 2-3 BPM +/- 2,000 psi.
6. Frac the Fruitland Coal down 2-3/8" tbg and 8 BPM w/+/- 2,000 Psi with 16,000 gals Boragel and 34,000# sand. Proceed the frac with a 40,000 SCF Nitrogen pad, and carry 300 SCF/BBL N<sub>2</sub> throughout the job.
7. Open the well slowly and flow Nitrogen back, put well on production.

RECEIVED  
OCT 25 1990  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas J. Ryan*

TITLE

District Engineer

DATE

October 11, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

DATE

APPROVED

OCT 16 1990

FOR AREA MANAGER

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-17-90 Sanded off. Flushed sd to perfs. Left well open to pit to clean.  
11-18-90 Attempted sd frac. Sanded off. TIH w/tbg.  
11-18-90 Cleaned out sd in hole fr 1475-1775'. Swab well. Left well open to  
pit to clean.  
11-20-90 Swab well.  
11-23-90 Cleaned out to PBTD @ 1859'. Hung tbg @ 1784'. Ran swab. Left well  
open to pit to clean.  
11-22-90 Remove BOP. Install wellhead. RDMO. Left well open to pit to  
clean.  
11-24-90 SI await gas sales line connection.

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