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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED SEP1 4 1966

REQUEST FOR ALLOWABLE

1	OPERATOR PROPATION OFFICE Operator	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL CON.					
	DEKALB Energy Company						
	110 16th Street, Suite 1000, Denver, Colorado 80202						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	Recompletion	A Swarts in compare on					
	Change in Ownership Casinghead Gas Condensate DEKALB Energy Company						
	If change of ownership give name DEPCO, Inc. (address - same as above)						
Ц.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Farmer	T			
	Mudge "B" 1 West Kutz, Pic			1		Lease No	
	Unit Letter A ; 99	90 Feet From The North	Line and <u>990</u>	Feet From	The East		
	Line of Section 29 T	ownship 27N Range	11W , NMPN	ւ San Jւ	ıan		County
n.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (Address (Give address	ea subjet earne		,	
							•
	Name of Authorized Transporter of Co Gas Company of New Mex		Address (Give address				zent)
	If well produces oil or liquids,	Unit Sec. Twp. Ree.	P.O. Box 26400	, Albuque		87125	
,	give location of tanks.		YES	<u> </u>			
₩.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completi	ion - (X) Gas Well	New Well Workover	Deepen	Plug Back So	me Restv. I	Diff. Res!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
ŀ	Perforations				Depth Casing Shoe		
}		TURING CASING AN	ID CEMENTING RECOR				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACK	S CEMENT	
+							
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volum	e of load oil a	nd must be equal	to or exceed	top silou
-	DIL WELL Date First New Oll Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow,				
'	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil - Bble.	Water - Bbls.		Gas - MCF		
G	AS WELL					`	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Conde	neate	
-	esting Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-i	a)	Choke Size	T	
. C	ERTIFICATE OF COMPLIANC	OIL CONSERVATION		DN DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION APPROVED APPROVED 19 19 19				
			SUPERVISION THROUGH S				
		TITLE					
District Production Superintendent (Tule) September 12, 1988			This form is to be filed in compliance with RULE 1104.				
			well, this form must b	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition				