NO. OF COPIES RECEIVED			
DISTRIBUTION			\mathcal{A}
SANTA FE		/	`
FILE		1	
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	1	
OPERATOR		4	1
PRORATION OFFICE		<u> </u>	1
Operator			
		-	

DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
SANTA FE /		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS		
LAND OFFICE					
TRANSPORTER GAS /					
OPERATOR 4					
PROBATION OFFICE					
Operator	~		The state of the s		
Address	37 1.31 2.42				
	ington, New Mexico 87401				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New We!!	Change in Transporter of: Off Dry Gas	Mane change			
Recompletion [] Change in Ownership[]	Casinghead Gas Condense	nte 🗍			
· · · · · · · · · · · · · · · · · · ·					
If change give name A and address of previous owner A	ztec Oil & Gas Company, F	O. O. Drawer 570, Farmir	igton, New Mexico 8/401		
			ontract-149		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	inaran		
Jernigan	#2 South Blanco Pic	tured Cliffs State, Federal	er Fee Contract - 8467		
Location	Nowth	1650	Hact		
Unit Letter;180	Feet From The NOTTN Line	and 1650 Feet From T	116 LUCI C		
	vaship 27 North Range S	West . NMPM, San Ju	an County		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent;		
Name of Authorized .: Linapoliter of Oli					
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv	4		
El Paso Natural Gas Co	Dimpany Sec. Twp. Ege.	P. O. Box 990, Farming Is gas actually connected? Whe	ton, New Mexico 87401		
If well produces oil or liquids,	Unit Sec. Twp. Rige.	,s gas actuall, colors			
give location of tanks.	th that from any other lease or pool, g	ive commingling order number:			
If this production is comminged with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completion	021 1/211	i i			
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spinise			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay			
			Depth Casing Shoe		
Perforations					
	TUBING, CASING, AND		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
			1		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
Sale :			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
	Oil-Bbis.	Water-Bbls.	Gas-MCF		
Actual Prod. During Test	Oi. 22.2.		V N 3 2 1070		
		a constant	FRON. COM.		
GAS WELL	I and at Table	Bbls. Condensate/MMCF	GHELTE OF CONDENSES		
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
			A TION CONTROLL		
I. CERTIFICATE OF COMPLIA	NCE	JAN 1	ATION COMMISSION		
		APPROVED JAN 1 A	. 19		
	regulations of the Oil Conservation with and that the information given	By Original Signed by	A. R. Kendrick		
above is true and complete to t	he best of my knowledge and belief.				
	//	TITLE STRAGE BOLLES			
/		This form is to be filed in	compliance with RULE 1104.		
<u> </u>	estar-		wable for a newly drilled or deepene sanied by a tabulation of the deviation		
(Siz	rnatures .		ordance with RULE 111. nust be filled out completely for allow		
	Title)	able on new and recompleted v	wells.		
in the second of	- ·- · •	II	IT III and UI for changes of owner		

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.