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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructio at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 200450640300 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for filing (Check proper box) in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation Kind of Lease
BLANCO MESAVERDE (PRORATED GASSIALE, Federal or Fee SCHWERDTFEGER A LS Location 865 FEL Feet From The Line eet From The Unit Letter \_ 21 8W SAN JUAN 27N County NMPM. Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addicss (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When ? EL PASO NATURAL GAS COMPANY is gas actually connected? If well produces oil or liquids, Unit Sec. Twp. Rge. give location of tanks. ı ı If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation l'erforations TUBING, CASING AND CEMENTIAN REC SACKS CEMENT CASING & TUBING SIZE HOLE SIZE OIL CON. DIV.) DIST. 3 V. TEST DATA AND REQUEST FOR ALLOWABLE nd must be equal to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil a OIL WELL Producing Method (Flow, pump, gas lys, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Car. MCF Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCI/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_AUG 2 3 1990 <u>\_ll</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Doug W. Whaley, Staff Admin

Printed Name

July 5, 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.