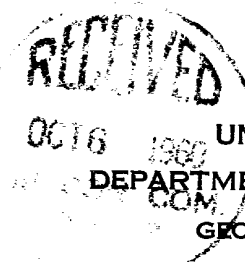
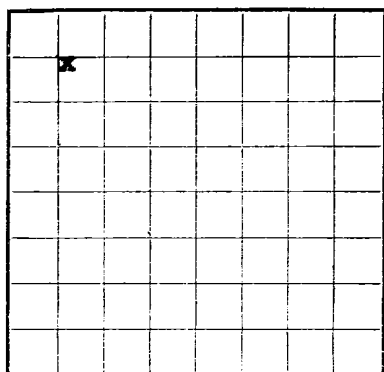


Santa Fe
U. S. LAND OFFICE 078421
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. Glenn Turner & William G. Webb Address Box 728 Farmington, New Mexico
Lessor or Tract Turner-McAdams Field Dakota Ext. State New Mexico
Well No. 2-20 Sec. 20 T. 27-N R. 9-W Meridian H.M.P.M. County San Juan
Location 950 ft. S. of N. Line and 890 ft. E. of W. Line of Sec. 20 Elevation 6,393
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed C. Hoeson Neal Title Agent in Farmington
Date September 30, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling July 11, 1960, 19 Finished drilling August 27, 1960, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6,698 (G) to 6,915 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28	4	Halliburton	305	None	Surface to 6,698			Production
5-1/2	19.5	4	Halliburton	695	None	6,698 to 6,915			Production
2-3/8	10.5	4	Halliburton	890	None	6,915 to 6,968			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	302	250	Halliburton	Mostly water	
5-1/2	6963	525	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Spotted acid on perforations			8/23	Used 500 gals. MEA @ 1600/lbl. per m.	
	Used 38,600 gal. crude oil, 60,000# sand			8/25	Avg. inj. 49 bbl. per min.	

TOOLS USED

Rotary tools were used from 0 feet to 6,968 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Shut in for Potential Test

DATES

Potential Test taken

August 27, 1960, 19 Put to producing September 4, 1960, 19

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If Initial Potential Test Acq 4,152 MCB/day gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 2,000

EMPLOYEES

Gardner Brothers Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	500'	500'	Variegated shale, siltstone and lenticular sandstone
500'	1265'	765'	Sand fine to coarse - some porous shale variegated
1265'	2122'	857'	Shale (Kirtland) gray interbedded with light gray, fine sand
2122'	2245'	123'	Fruitland: gray carbonaceous shales Scattered coal beds & gray fine sand
2245'	3835'	1590'	Pictured Cliffs
3835'	6648'	2813'	Mesa Verde- Sand & shale with thin beds coal
6648'	6953'	305'	Dakota sand & shale - sand white to light gray fine to coarse - fractured
6953'	6968'	15'	Morrison sand - white fine to coarse porous

U.S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company: Phillips Petroleum Co.
Location: Phillips 66
Well No.: 1
Date: 1950

The information given in this log is a summary of the results of the work done on this well. It is not intended to be a complete record of the work done, but rather a summary of the results of the work done.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any tests were made, state the results. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

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FROM-	TO-	TOTAL FEET	FORMATION
0.00	100.00	100.00	Gravelly sand - coarse to medium
100.00	200.00	200.00	Gravelly sand - coarse to medium
200.00	300.00	300.00	Gravelly sand - coarse to medium
300.00	400.00	400.00	Gravelly sand - coarse to medium
400.00	500.00	500.00	Gravelly sand - coarse to medium
500.00	600.00	600.00	Gravelly sand - coarse to medium
600.00	700.00	700.00	Gravelly sand - coarse to medium
700.00	800.00	800.00	Gravelly sand - coarse to medium
800.00	900.00	900.00	Gravelly sand - coarse to medium
900.00	1000.00	1000.00	Gravelly sand - coarse to medium