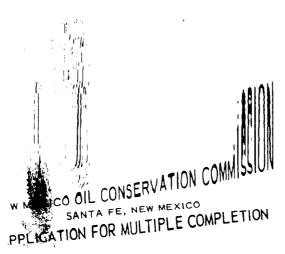
## OIL CONSERVATION COMMISSION \_\_\_\_\_\_\_\_DISTRICT

	**************************************	DATE	3-2	29-68
OIL CONSERVATION COMM BOX 871		•	Proposed	
SANTA FE, NEW MEXICO			Proposed	NWU
			Proposed	NSL
			Proposed	NFO
			Proposed	DC
Gentlemen:				
I have examined	the application dated_	3-2	8-68	
for the Auguala Pel. 6 Operator	Lease and Well	# / No.	C-20	- <u>27 N-/</u> 7 W
and my recommendation	s are as follows:			
Similar Dual was				
11 Co Table Mesa	179 in NE 9-	271	-19W_	Jane.
				·
	Yours very	y trul	У,	

Eury Elmen



FOI	Q-107

	F ( France )						
•				Date	20. (9		
		County			3-28-68		
		San J	uan	Well No.			
and Amerada Petroleum Corporat	ion	Lease	н. г	1			
Amerada Petroleum Corp		Nava	Navajo Tract #4		Range		
P. O. Box 1469, Durango, C	olorado	ownship		1	.7W		
P. O. Box 1409, Dazano	n		27N	f ll in th	ese same pools or in	the same	
P. O. Box 1469, Durango, Continuo Unit  Well C  Has the New Mexico Oil Conservation  Wishin one mile of the subject w	20		the multiple completion	n of a wen in ca			
Well	Commission heretofore	authorized					
Was the New Mexico Oil Conservation	ell? YES	NO	: Operator Leas	e, and Well No			
Has the New Mexico Oil Conservation zones within one mile of the subject w If answer is yes, identify one such ins	tance: Order No						
If one wer is yes, identify one such ins					Lower		
It answer			Intermediat	e	Zone		
h-itted:	Upper	Zone			Wildcat - Mis	is	
The following facts are submitted:	Zone	3					
	Wildcat - Pa	radox			74541 -75201	编	
a. Name of Pool and Formation	1						
h. Top and Bottom of	7080' -7104'				Gas		
Pay Section						•	
:	Gas				Flowing		
Tune of production (Oil of Gas)							
	Flowing						
/Flowing of Attition	VES of NO)				and setting dep	ths, central	
	to such multiplication of the the well or other acce. If such log is not available on which this well	mpletion fro application. eptable log v lable at the	with tops and bottoms time application is fil together with their cor	of producing zo ed it shall be su crect mailing add	nes and intervals of the interval of the intervals of the intervals of the intervals of the intervals of the interval of the in		
(Occidental has secti	011 2.5						
	i			1- 0070896	consist of Se	CTIONS	
			acreage. Amer	ACE MCTER	-		
Note: There are no	offset wells to	Amerada					
16, 17, 18, 1	9, 20 and 21.						
16, 17, 20,			·	×	NO If ans	wer is yes,	
			of this applic	ation? YES	NO		
	5 above notified a	nd furnished	a copy of				
6. Were all operators listed in I	2-28-68		·		Amerada Petro	leum	
date of such notification	3-49 YV	τ	Held Clerk	of the	seport; and that this r	eport was pr	
CERTIFICATE: I, the under Corporation under my supervision and direct	and state that I am	n the	Held Clerk uthorized by said compine are true, correct and	any to make this	best of my knowledge	<b>:</b> ,	
CERTIFICATE: I, the under	(company), and	that I am at	in are true, correct and	I complete to the			
Corporation	ion and that the facts	stated there	=-				
under my supervision and direct					2111	teg-	
<del></del> -			<u> </u>				
				th	//6	nservation ( f, after said	

<sup>\*</sup>Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Comsision will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said two sion will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said two sion will hold the application for a period by the Santa Fe office, the application will then be processed.

\*\*The proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in application.



Navajo Tract#4 Well #1				
NE/4 NW/4 Section 20-T27N-R17W		V i	٠,	. 1
San Juan County, New Mexico				
			İ	
₩				
	Cement		; 1	
			1	
9-5/8" OD Csg. Set At 777' - Centralizer At 7	72' - Cement Circ.			
		is the second	•	-4
	•	•		
			:	
			i	
				,
7* OD Csg. Shot Off At 3705'			_	
<del></del> =		i		
	•			
		!. !		
		£.		7
		, v	Š.	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )
7" OD Csg. Set At 5060' With Centralizers At 5	50551. 79271. 7 <b>788</b> 1 &	46521		2
Cemented With 100 Sacks				2
				"
Top of Cement Outside of 4-1/2" OD Csg. 5700				2
Parforations In Faradox Zone 7080-7104		·		
				1009
2-3/8" OD EUE Tbg. Set At 7385!		;		1 Minde
Raker Side Door Choke	and the second of the second o	•	**************************************	
Peker Model "D" Packer Set At 7390'				
		:		17.7
		<i></i>	1	المراجعة الم
Perforations In Miss. Zone 7454-7520'				1 19 1
		Ī		The state of the s
			· Charles	1566
Baker Model "K" Cement Retainer Set At 7545'			=	STANK!
				1 1 1 1 1 1 X
Perforations In Miss. Zone 7554-7580' - Squeez	zed Perforations With	1	•	L'A
75 Sacks Of Cement			•	The state of
			• • • •	The state of

"K" Cement Retainer Set At 76

Perforations In McCracken Zone 7756-7798' - Squeezed Perforations With Sacks Cement

4-1/2" OD Csg. Set At 7887' - Centralizers At 7780', 7565', 7480' And 7690' - Cemented With 215 Sacks

7**8**951

Total Depth