COBA NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE 1 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Cpergion Petroleum Corporation Address Box 234 Farming ton, N. M. Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Basin State, Federal or Fee Location Unit Letter 9 West Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of CII | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Philory P.O. Box 108 Forming for 11. 11. Address (Give address to which approved copy of this form is to be sent) Zinc. Name of Authorized Transporter of Casinghead Gas or Dry Gas 17:0. 605 18244-21 Co Box 990 Unit Twp. Is gas actually connected? If well produces oil or liquids, 1 25 1 111 2711 94 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Water - Bbls. Actual Prod. During Test Oil-Bbls. DIST. 3 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condenscte/MMCF Gravity of ndensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE DEC 12 1258 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1. 1. Can (189)	_
(Signature) (Para Atino Engineer	_
(Title) 12 - 9 - 6 (-	
(Date)	

BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.