

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Other instructions on reverse side

Field use only. See 5-113-1.
A. LEASE DESIGNATION AND SERIAL NO.

CORRECTED REPORT

SF-077974

B. LEASE, ACQUISITION OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Lodewick	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colo. 80295		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 895 ' FSL and 895 ' FWL		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz P.C.	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 18, T27N, R9W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6608' GR		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/19 - 4/22/77 MIRUPU and pulled 1" tubing. Ran 90 jts of 3-1/2", 9.2#, J-55, NUE, 10 RD, casing. Set at 2585'. Cemented with 130 sacks of 65 - 35 cement with 12-1/2% Gel, 12-1/2 lb/sack of Gilsonite. We then followed with 50 sacks of Class "B" cement with 4% gel, 12-1/2 lbs/sack Gilsonite. Perf'd 2 JSPF from 2486' - 2546' (120 holes). Acidized with 500 gallons of 15% BDA acid. Frac'd well with 30,000 lbs of 10-20 mesh sand. Flowed well to clean up. Cleaned location of all debris.

Rate prior to workover = 10 MCFPD
Rate after workover = 44.5 MCFPD



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Div. Production ManagerDATE 9-20-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

SEP 20 1977