

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 6 1998

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

Bonneville Fuels Corporation

OIL CON. DIV.
DIST. 3

3. Address and Telephone No.

1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FSL, 990' FWL Sec 14 T27N R11W Unit L

5. Lease Designation and Serial No.

SF-078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Federal # 3

9. API Well No.

30045006479

10. Field and Pool, or Exploratory Area

Gallegos Fruitland Sd

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation proposes to recomplete the above referenced well in the Gallegos Fruitland Sand formation following the procedure listed below:

1. MIRU. Kill well with 3% KCL.
2. NUBOPE. Tag PBTD, tally tubing out of hole.
3. Perforate Gallegos Fruitland Sand 1693'-1705'.
4. Set retrievable bridge plug ± 1800'. Flow test Gallegos Fruitland Sand.
5. If necessary, TIH & set packer 50-100' above Gallegos Fruitland Sand perms. Break down perms w/ 250 gal 15% HCL acid.
6. Swab & flow test Gallegos Fruitland Sand.
7. Retrieve bridge plug. Land 2 3/8" tubing ± 1937'.
8. Return well to production. Commingled Gallegos Fruitland Sand & Basin Fruitland Coal.

14. I hereby certify that the foregoing is true and correct.

Operations Engineer

7/10/1998

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NIMOOD

C-104 for plot

Conditions of Approval

Bonneville Fuels Corporation
Fullerton Federal No. 3
1460' FSL and 990' FWL
Sec 14-27N-11W

- 1) After a review well performance for this well and several Basin Fruitland Coal seam wells in the vicinity, we concur with your proposed method of allocation. Production allocation attributable to the Gallegos Fruitland Sand will be based on the **difference** in the established baseline production forecast for the Basin Fruitland Coal and the commingled gas stream of both intervals.

Commingled production from each zone must be reported in accordance with the allocation procedure authorized above. Because oil production has been historically negligible in both of these formations, any oil production will be allocated equally between these two zones. The effective date of commingling will be the date commingling of production first occurs.

- 2) Within 30 days of commingling the production in this well bore, file a Sundry Notice (form 3160-5) subsequent report of all operations conducted. Also, file Well Completion Report (form 3160-4) after completion operations in the Gallegos Fruitland sand.