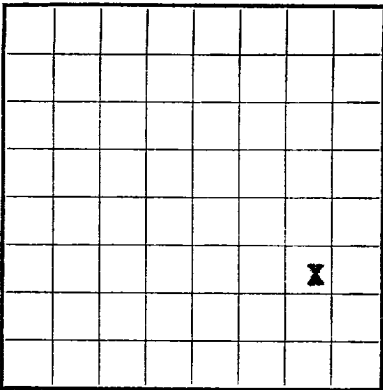




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078094
LEASE OR PERMIT TO PROSPECT
Govt. Fullerton

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address P. O. Drawer 330, Farmington, N.M.
Lessor or Tract Govt. Fullerton Field West Kuts Canyon State New Mexico
Well No. 10 Sec. 13 T. 27N R. 11W Meridian NMPM County San Juan
Location 1775 ft. ^[N.] of S Line and 900 ^[E.] of E Line of Sec. 13 Elevation 6063 GR.
_(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed By 1
Max R. Stone Stones
Title Field Superintendent

Date May 15, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-22-62, 19____ Finished drilling 4-3-62, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6383 to 6402 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24.7</u>	<u>8-X</u>	<u>J-L</u>	<u>125</u>	<u>Pump & Plug</u>	<u>6384-86, 6388-90, 6392-94, 6396-98</u>			
<u>4 1/2</u>	<u>11.5</u>	<u>8-X</u>	<u>J-L</u>	<u>450</u>	<u>"</u>	<u>6400-02</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>247</u>	<u>125</u>	<u>Pump & Plug</u>		
<u>4 1/2</u>	<u>6533</u>	<u>450</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from _____ feet to _____ feet
Cable tools were used from Comp. Only feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 4-10-62, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,380 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lohmann-Johnson Drlg. Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Pictured Cliffs 1827</u>
			<u>Mesa Verde 2740</u>
			<u>Point Lookout 4267</u>
			<u>Mancos 4544</u>
			<u>Lower Gallup 5720</u>
			<u>Greenhorn 6208</u>
			<u>Ceriseous 6267</u>
			<u>Main Pay <u>6383</u></u>

(OVER)

LOC OF OIL OR GAS WELL

• 7705-100 NEW STAGE •

[illegible]

FOIA b 7 - DATED 9 MAY 1983/ND

091034 02200

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FLIGHTING AND ORIENTING BEHAVIOR

SEITZ, R. A. 1964. ADULTS.

ORC: AB 2010-11

7290 1000

2000

100-443887-1

FORMATION RECORD

CONCLUSIONS

1459-1464

-431

1953

FORMATION

TOTAL FEET

—OL

FROM—

FORMATION RECORD—Continued