Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
Budget Bureau No.	1004-0135					
Expires July 31,	1996					

5.	Lease	Serjál	No.
----	-------	--------	-----

SUNCRY NOTICES AND REPORTS ON WELLS				SF 078872-A				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					-6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	· Other instructions on r	reverse side		7. If Unit or CA	/Agreement,	Name and/or No		
1. Type of Well Oil X Gas Well Other  2. Name of Operator				8. Well Name a Alice Bola		14		
Marathon 011 Company			ŀ	9. API Well No				
3a. Address 3b. Phone No. (include area code)			ode)	30-045-06498				
P.O. Box 2490, Hobbs, NM 88241 (505) 393-7106  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area West Kutz Pictured Cliffs  11. County or Parish, State San Juan County NM				
Unit Letter I, Sec. 16, T-27-N, R-11-W 1650' FSL & 990' FEL								
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPORT,	OR OTHER DA	TA			
TYPE OF SUBMISSION		TYP	E OF ACTION					
Notice of Intent  X Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Commpleted Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N	plete horizontally, give subsur rformed or provide the Bond the operation results in a m	face locations and measure.  No. on file with BLM/I ultiple completion of recommendation.	Reclamation Recomplete X Temporaril Water Disp g date of any profed and true vertices SIA. Required subministion in a new	ortical depths of all pertinent markers and zones subsequent reports shall be filed within 30 day new interval. a Form 3160-4 shall be filed once				
determined that the final site is ready for final inspection Marathon Oil Company is requesting (8/28) MIRU PU. ND wellhead & NU Fish out 1" tubing and lay it do TIH w/ bit & scrapper on 2-3/8" RU wireline company. Set compos TIH w/ 2-3/8" tbg and tag BP. C Test BP to 500 psi for 30 minute POOH laying down 2-3/8" tubing. ND BOP & NU wellhead. RDMO PU.	ng to T&A this wel BOP. wn. tbgto 1920'. POO ite BP at 1900'. irculate 2% KCL w/	H. RD wireline com corrosion inhib	pany. itor.	SEP ON	2000	× 3450		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Thomas P. Kacir		Title Produc	tion Engine	er		<u> </u>		
Thomas I have		Date 9/08/200						
THI	S SPACE FOR FEDER		FICE USE		. 0/	<del></del>		
Approved by	. vii <sup>8</sup>	Title		De	ite 9/2	6/00		
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereo	o those rights in the subject	ant or Office						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

