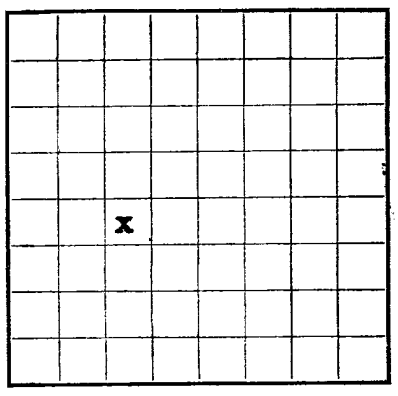
Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078099
LEASE OR PERMIT TO PROSPECT Ginther



LOCATE WELL CORRECTLY

RECEIVED
OCT 1 1959
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SEP

LOG OF OIL OR GAS WELL

Company BENSON-MONTIN-GREER DRILLING Address 158 Petroleum Center Building Farmington, New Mexico

Lessor or Tract Ginther Field Wildcat State New Mexico

Well No. 2 Sec. 13 T. 27N S R. 13W Meridian N.M.P.M. County San Juan

Location 2310 ft. {N. / S.} of S Line and 1850 ft. {E. / W.} of W Line of Sec. 13 Elevation 5866
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date September 30th, 1959 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 7th, 19 59 Finished drilling August 22nd, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5815 to 5998 (G) No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8	J-55	237	Baker				Surface
5-1/2"	14#	8	J-55	6033	Baker		5815	5898	Production
					Pattern		5904	5930	
							5968	5998	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	249	200	Pump & Plug		
5-1/2"	6033	375	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material None Length ____ Depth set ____

Adapters—Material None Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 6033 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

Ran Tubing September 19th, 19 59 Put to producing Potential Test September 29th, 19 59

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 4,571,000 Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____ Open 3 hours through 3/4" choke on tubing. Choke volume 3,926 MCF/day. AOF 4,571 MCF/day.

EMPLOYEES

Company Tools, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			ELECTRIC LOG TOPS:
			Farmington 510'
			Fruitland 953'
			Pictured Cliffs 1233'
			Lewis 1395'
			Cliff House 2125'
			Menefee 2230'
			Point Lookout 3775'
			Mancos 3990'
			Gallup 4875'
			Sanastee 5360'
			Greenhorn 5728'
			Graneros 5785'
			Dakota 5815'

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16—50042-2 U. S. GOVERNMENT PRINTING OFFICE

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x

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