

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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070 FARMINGTON, NM

5. Lease Designation and Serial No.

SFO 28099
NM-048508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Jennifer A. Broderick

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL 1850 FWL

Sec. 13 T 27N R 13W

8. Well Name and No.

Ginther Gas Com 2

9. API Well No.

3004506512

10. Field and Pool, or Exploratory Area

Basin Dakota/Fruitland Sand Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to perform the attached procedures for the well mentioned above. We no longer intend to P&A this well as noted in sundry dated 7/27/94 and approved on 8/5/94.

If you have any questions, please contact Jennifer Broderick @ (303) 830-5576.

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DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jennifer A. Broderick

Title

Business Analyst

Date

11-07-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse
NMOC

SEP 12 1995
DISTRICT MANAGER

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

SJOET Well Work Procedure

Ginther #2

Version: Final
Date: 2/13/95
Budget: Major Cash/Recompletion
Repair Type: Recompletion

Objectives: This Dakota well has a suspected casing leak

1. P&A Dakota
 2. Stimulate PC
 3. Flow Back
 4. Return PC to production
-

Pertinent Information:

Location:	13 - 27N -13W 2310 FSL, 1850 FWL	Horizon:	PC
County:	San Juan	API #:	30-045-2584300
State:	New Mexico	Engr:	Yamasaki
Lease:	Federal; SF-081239	Phone:	H--(303)202-0361
Well Flac:	846150		W-(303)830-5841

Economic Information:

APC WI:	48%	PC Anticipated IP:	120 MCFD
Estimated Cost:	\$ 90,000		
Payout:	3 Years		
Max Cost -12 Mo. P.O.	\$		
PV15:	\$ 32 M		
Max Cost PV15:	\$ 122 M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House: 3826	Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

1. Check anchors. MIRUSU. Blow down Well. Kill if necessary
2. MIRUSU. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 2.375" tubing.
6. TIH with work string X bit x scrapper for 5.5", #14.5, K-55 Casing.
7. TOH with work string.
8. Isolate Dakota TIH with CIBP (wireline set) set at 5,700', Cap with 100' Ft of Cement.
9. Pressure test casing to 1000 PSI. If Casing fails remediate casing.
10. RU wireline unit w/ packoff, Perforate the following interval single phase using 4" HSC ported guns (22.7 GM, .40" EHD. 20.22 TTP, 1 SPF). Correlate with Slumberger resolution Induction log dated 8-21-59:
1250-1300
11. Breakdown perforations with treated water plus friction reducer and surfactant.
12. TIH with Frac StringX PKR X RBP. Set RBP below perforations in good pipe. PKR @ 1,200'. ALL PACKER CALCULATIONS MUST BE MADE!!!
13. Fracture Stimulate down casing with 50,000# sand 70 Quality Foam
14. Shut in well for 2 hours. Flow back untill well logs off.
15. Flow test well reporting Gas, Oil and Water to denver
16. TIH with work string CO sand. Remove RBP.
17. TIH with with 2 3/8" String.
18. TIH with 2 3/8" land @ 1275'.
20. Return to production.

District I
PO Box 1980, Hobbs, NM 88241-1980
District I
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

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☐ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30045 06512		Pool Code 71629	070 FARMINGTON, NM Prater and Coal <i>ROUTE WEST Pictured Cliffs EXT</i>	
Property Code 000601	Property Name Ginther Gas Com		Well Number 2	
OGRID No.	Operator Name Amoco Production Company		Elevation 5847.64 GL	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	13	27N	13W		2310	South	1850	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Lois Raeburn</i> Signature Lois Raeburn Printed Name Staff Assistant Title 8 / 6/95 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. July 20, 1959 Date of Survey Signature and Seal of Professional Surveyer: On File 1463 Certificate Number

1850'

2310'

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