

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. M. Morris "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**SE/4 NW/4 Section 14,
T-27-N, R-10-W**

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL & 1650' FWL, Section 14, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6134' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☒

FRACTURE TREAT ☒

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

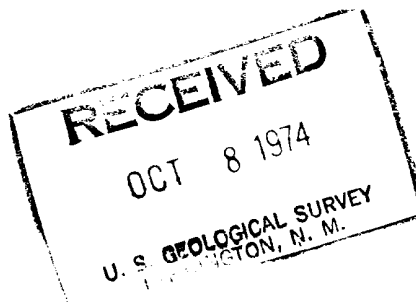
ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

In an attempt to stimulate production at the subject well, Amoco Production Company proposes to run 3-1/2" casing from surface to total depth through the old nitro shot open hole. The well will then be cemented, logged, selectively perforated, and sand-water fracture treated in the Pictured Cliffs interval.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Morris

TITLE

Area Engineer

DATE

October 4, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION

DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe

Lease No. 779596

Unit Co. X, Harris

RECEIVED

AUG 3 1951

OIL 001 194

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, August 1, 1951

Well No. C-1 is located 1630 ft. from N line and 1630 ft. from W line of sec. 14

1/4 of Section 14
(1/4 Sec. and Sec. No.)

T-27-N

R-13-W

100-1

(Twp.)

(Range)

(Meridian)

Falcher-Luts
(Field)

San Juan

New Mexico

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 6134 ft. (C.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded July 22, 1951.

On July 23, 1951, 10-3/4" casing was landed at 116 feet and cemented with 75 sacks. Circulation was lost while cementing and cement failed to circulate to surface. Plug down at 4:20 P.M., July 23, 1951. Located top of cement outside of pipe 53 feet from surface. Recemented through 1" pipe with 78 sacks outside of pipe. Cemented to surface 4:00 P.M., July 23, 1951. Tested casing and water shut-off 5:00 P.M., July 24, 1951, with 350 pounds for 30 minutes. No drop in pressure during this test. Thirty-one feet of solid cement were drilled in bottom of pipe and water shut-off again tested at 350 pounds for 30 minutes. No drop in pressure during this test. Drilling operations were resumed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanford Oil and Gas Company

Address Box 487

Farmington, New Mexico

By [Signature]

Title Production Foreman

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLENew Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 10, 1952
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Co. C.M. Morris "C" Well No. 1, in SE $\frac{1}{4}$ N $\frac{1}{4}$,
(Company or Operator) (Lease)
P, Sec. 14, T. 27 N, R. 10 W, NMPM, Fulcher-Kutz Pool
(Unit)
San Juan County. Date Spudded July 22, 1951, Date Completed July 29, 1951

Please indicate location:

	.		

Section 14

Casing and Cementing Record

Size Feet Sax

10-3/4"	108	153
5-1/2"	2019	75

Elevation 6144 Total Depth 2106, P.B.Top ~~oil~~ gas pay 2010 Prod. Form. Pictured CliffsCasing Perforations: None orDepth to Casing shoe of Prod. String 2013Natural Prod. Test None BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 686 MCF per 24 Hrs. (3 hr. pitot tube test
8-28-51)Size choke in inches 2" casing outletDate first ~~submerged~~ or gas to Transmission system: January 6, 1952Transporter taking ~~oil~~ Gas: El Paso Natural Gas CompanyRemarks: Form C-110 filed January 17, 1952, approved January 19, 1952.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Dec 15, 1952 Stanolind Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Emery C Arnold
TitleBy: E R Holt
(Signature)Title Field Superintendent
Send Communications regarding well to:Name Mr. E. R. HoltAddress Box 487, Farmington, New Mexico

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 3-1-57

STANOLIND OIL & GAS CO. C. M. PIERCE

Operator

Lease

Well No. 1

Name of Producing Formation

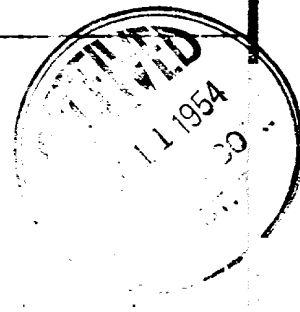
Pictured Cliffs Pool Finkbea Kutz

No. Acres Dedicated to the Well 160

Indicate ownership and show ownership.

Map SECTION 14 TOWNSHIP 27N RANGE 10W

USA C M PIERCE (BANKA FE # 079596) 160 ACRES		
	Oil No. 1	



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. W. HINKLE
Position Field Eng'r.
Represent Stanolind Oil & Gas Co.
Address Box 487, Farmington

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 77926
Unit C. A. Norris



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, August 14, 1951

Well No. C-1 is located 1650 ft. from N line and 1650 ft. from W line of sec. 14

20/4 of Section 14
(1/4 Sec. and Sec. No.)

T-77-N
(Twp.)

R-10-W
(Range)

NM-P
(Meridian)

Fletcher-Ruts
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6134 ft. (G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On July 29, 1951 at 3:35 P.M., 5-1/2" casing was set at 2013 feet with 75 sacks cement. Rotary rig was moved off location and cable tool rig rigged up for drilling cement plug and pay. On August 5, 1951, hole was bailed dry and remained dry for two hours. Fifty-one feet of solid cement was then drilled in bottom of pipe and hole again bailed dry. Hole remained dry for two hours which was considered a satisfactory water shut-off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Manolind Oil and Gas Company

Address Box 467
Farmington, New Mexico

By [Signature]
Title Production Foreman

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Albuquerque
Lease No. 779596
Unit C. H. Morris

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Terrellton, New Mexico, August 30, 1951

Well No. C-1 is located 1650 ft. from N line and 1650 ft. from W line of sec. 14

1/4 of Section 14
(1/4 Sec. and Sec. No.)

T-27-N
(Twp.)

R-10-E
(Range)

T-10-N
(Meridian)

Fulcher-Kyle
(Field)

Tan Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6134 ft. (C.I.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Well was drilled to a total depth of 2106 feet with rotary tools. Cable tools moved on location and well cleaned out to bottom.

Well was plugged back with pea gravel from 2106 feet to 2089 feet and shot with 340 parts of 200 from 2089 feet to 2023 feet with 5 feet pea gravel tamp on top of shot on August 9, 1951. Well was cleaned out to total depth. 1" tubing was landed at 2092 feet.

After being shut in 72 hours, well measured 686 MCF per day after 3-hour blow down through siphon string with pitot tube through 2" pipe nipple August 23, 1951.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Atanoline Oil and Gas Company

Address Box 437

Terrellton, New Mexico

By J. D. Johnson

Title Production Foreman

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleum Corporation Lease C. M. Morris "C"
Well No. 1 Unit Letter F S 14 T 27N R 10W Pool Fulcher Kutz-Pictured Cliffs
County San Juan Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit S T R
Authorized Transporter of Oil or Condensate Pan American Petro. Corp.
Eff. 2-1-71,
has changed its name to AMOCO PROD. CO.
Address _____
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas El Paso Natural Gas Company
Address Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other X ()
Remarks: _____
(Give explanation below)

Change of operating name from "Stanolind Oil and Gas Company" to
"Pan American Petroleum Corporation".

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of February 1957

ORIGINAL SIGNED BY
D. I. S.

By _____

Approved FEB 1 1957 19

Title Field Clerk

OIL CONSERVATION COMMISSION

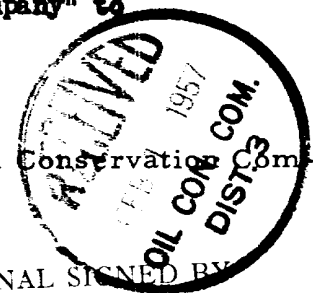
Company Pan American Petroleum Corporation

By _____

Address Box 487

Title Original Signed Emery C. Arnold
Oil and Gas Inspector Dist. #3.

Farmington, New Mexico



NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 8/1/55
Stanлинд Oil & Gas Co Charles M. Morris "C"
Operator Lease Well No. 1

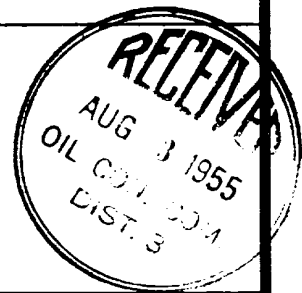
Name of Producing Formation Pictured Cliffs Pool Eukher Kutz-PC

No. Acres Dedicated to the Well 160 ✓

Indicate land status and show ownership. Federal

SECTION NW 14 TOWNSHIP 29 N RANGE 10 W

<u>Santa Fe #077596</u>			



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. C. Fuller, Jr.
Position Field Engr.
Representing Stanлинд Oil & Gas Co
Address Farmington, N.M.

(over)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 17, 1955 Farmington, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

STANOLIND OIL AND GAS COMPANY C. M. Morris "C" (Federal Lease #079596)
(Company or Operator) (Lease)
Cox Drilling Company, Inc. Well No. 1 in the SE 1/4 NW 1/4 of Sec. 14
(Contractor)
T. 27-N, R. 10-W, NMPM, Fulcher Kutz Pool, San Juan County.

The Dates of this work were as follows: 5-12-55 through 5-17-55

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)
and approval of the proposed plan (yes) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Moved in cable tools, pulled tubing, and cleaned out to solid bridge at 2090'. Filled hole with gravel from 2090' to 2047' and set hydromite plug from 2047' to 2042'. Sandoil fraced formation from 2012' to 2042' with 7500 gallons diesel oil, 55 gallons F-72 Tret-O-Lite containing 1/10# Adomite per gallon, and 8500 pounds sand. Cleaned out hole, reran tubing, and returned well to production. Neglected to prepare Form 9-331a, Notice of Intention to Re-Drill or Repair well.

Results of work were also submitted on Form 9-331a (USGS Form), Subsequent Report of Re-Drilling or Repair, November 8, 1955.

Witnessed by W. J. Linton
(Name)

(Company)

Head Roustabout
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Field Superintendent

Representing

Address

Oil and Gas Inspector Dist. #3.
(Title)

NOV 22 1955
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR ~~FOUR~~ - (GAS) ALLOWABLENGCOWID
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 8, 1955
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

STANOLIND OIL AND GAS COMPANY C. M. Morris "C", Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
P, Sec. 14, T. 27-N, R. 10-W, NMPM., Fulcher Kutz-Pictured Cliffs Pool
(Unit)
San Juan County. Date Spudded. 5-12-55, Date Completed. 5-17-55

Please indicate location:

	•		

Section 14

Casing and Cementing Record

Size	Feet	Sax
10-3/4"	108	153
* 5-1/2"	2103	75
** 1"	2030	

Elevation. 6144 Total Depth. 2106, P.B. 2042

Top ~~oil~~ gas pay. 2010 Top of Prod. Form. ~~Rt~~ 2010

Casing Perforations: None or

Depth to Casing shoe of Prod. String. 2013

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. Deliverability to be furnished later.

Size choke in inches.

Date first oil run to tanks or gas to Transmission system:

Transporter taking ~~Owner~~ Gas: El Paso Natural Gas Company

Remarks: *2103', 5-1/2" OD 14#, 5.012 ID, 14# J-55 casing.
**2203', 1.315" OD, 1.049" ID Std. Line Pipe used as tubing.

Form filed in accordance with Mr. Emory C. Arnold's letter of 7/7/55.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV 22 1955, 19

OIL CONSERVATION COMMISSION

By: Emory C. Arnold
Title: Oil and Gas Inspector Dist. #3.

By: [Signature]
(Company or Operator)
(Signature)

Title: Field Superintendent
Send Communications regarding well to:

Name: Mr. L. O. Speer, Jr.

Address: Box 487, Farmington, New Mexico