

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

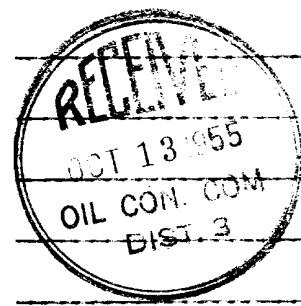
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blasco FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED October 11, 1955

OPERATOR El Paso Natural Gas Co. LEASE Florasce WELL NO. 2-D
100' UNIT
1/4 SECTION: 1800'E LETTER B SEC. 17 TWP. 27N RGE. 8W
CASING: 7 " O.D. SET AT 2870 TUBING 1 " WT. 1.68 SET AT 2900
PAY ZONE: FROM 2870 TO 2930 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 79 1/2 psig TUBING: 79 1/2 psig S. I. PERIOD 7 days
TIME WELL OPENED: 10:10 A.M. TIME WELL GAUGED: 1:10 P.M.
IMPACT PRESSURE: 62# Working pressure on tubing 125#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6,622



WITNESSED BY: _____ TESTED BY: D. W. Mitchell
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

[illegible]