

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-077329

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Martin Gas Com G #1

9. API Well No.

3004506565

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FNL 1740FEL Sec. 14 T 27N R 10W Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company on March 10, 1995 went into this well for servicing and spotted casing holes and decided to isolate casing leak with a packer per the attached procedures.

If you have any technical questions please contact Mike Kutas at (303) 830-5159 or myself for any administrative concerns.

RECEIVED
APR 28 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

04-13-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

APR 20 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

Martin Gas Com G #1 - Subsequent Sundry Well Repair

MIRUSU 3/10/95 - SICP 600 SITP 260 and bradenhead 0 PSI. Lay 2 and 3 in relief lines and ND Tree NU BOP Blow down csg and unseat hanger and TIH and Tag SN at 6456.5 and stap out of hole and shut well for weekend.

SICP 600 PSI bradenhead 0 PSI blow down and wait on HES TIH w/casing scraper and bit at 6450 and TOH, TIH 4.5 BC RPB and RTTS and TIH and stuck tools at 4190 and SIFN.

SICP 250 SITP 260, Blow dn, RIH Jet cutter could not get past EX check, Drop ball pump out check run and could not get past pkr to cut pup joint, chemical cut tbg 12 ft above pkr at 4165, TIH w/fishing tools testing tubing.

SICP 140 PSI SITP 0 PSI. Swab 3 runs and rec 16 bbl clay fix water, fish standing valve off seating nipple latch fish and jar free in 2 hrs and TOP w/pkr RTTS, 2 ft pup and the retrieving head off BP. TIH Catch RBP and TOH, SIFN.

SICP 300 PSI, blow down RIH 3.875 GR Stop 4190 tight 4165. TIH bit scraper and work area over at 4190 to 96 TIH 4750 TOH, RIH 3.75 GR to 6300 feet. RIH 3.875 GR to 4190 and stop. Set a 4.5 in comp BP at 6300 TIH fish setting tool.

Blw dn. TIH 3.875 Tapered mill and ream 4165 and 4190 T/96. Circ Hole w/h20 AT 6300 Ft.. pr test to 500 PSI and lost 290 in 3 mins. TOH test secondary tbg head seals w/FMC. TIH w/R-4 pkr isolating casing leak. SIFN

SICP and SITP Both 0. WOO isolate holes in casing between 2864 and 3933 w/avg bleed off of 200 PSI in 1.5 to 2 mins and no injection rate below 500 PSI. Casing bove 2864 and between 3933 and 6300 good. WOO LDDC, TIH Bit.

SICP 0 SITP 0 and SIBH 0. Test remaining 38 stds of tbg and had very slow leak. Unload hole at 3185 and t300 ft and D/O BP at 6300 ft. and TIH tag fill at 6456 and clean out SN to 6483 could not get to PBD. Sweep hole and TOH.

SICP 590 and SIBH at 0. Blow csg down and hydro test in w/prod tbg and test to 3000 PSI w/HES prod pkr set at 4103 and in 8000 PSI compression and 24K on hanger and tbg end at 6468 in main Dakota.

3/22/95 NUWH PULL plug and swab tbg.