

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. SF 077875-1  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|   |                                     |   |  |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL.....                   | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |  |
| NOTICE OF INTENTION TO CHANGE PLANS.....            |                                     | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     |                                     | SUBSEQUENT REPORT OF ALTERING CASING.....       |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... |                                     | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        |                                     | SUBSEQUENT REPORT OF ABANDONMENT.....           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    |                                     | SUPPLEMENTARY WELL HISTORY.....                 |  |
| NOTICE OF INTENTION TO ABANDON WELL.....            |                                     |   |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 20, 19 59

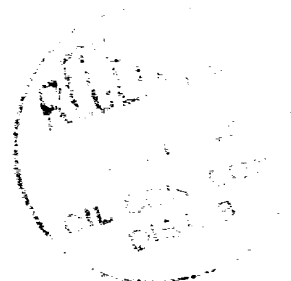
U.S.--Argo  
Well No. 1 is located 790 ft. from N line and 1850' ft. from E line of sec. 18  
18 W  
Sec. 18 27N 10W N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wilcoat San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ground above sea level is 5823 ft.

DETAILS OF WORK

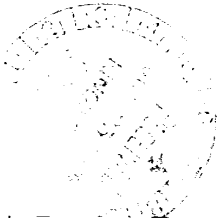
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached sheet.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Kingwood Oil Company  
First National Building  
Address Oklahoma City, Oklahoma  
Operating under designation of Operator  
dated May 22, 1959 and executed by Argo  
Oil Corporation, et al.  
By Ben Spain  
Title Chief Clerk



U. S. ARGO #1

Location: 790' from North line; 1350' from West line of Section 18-27N-10W, San Juan County, New Mexico.

Elevation: 5823', ground.

Geologic name of surface formation: Nacimiento.

Drilling and Casing Plan: It is proposed to drill through the Dakota formation to approximately 6500' and set 5½" casing through same, to total depth.

Type of rig: Rotary.

Proposed depth: 6500'.

Estimated depth to top of important markers:

|                 |       |           |       |
|-----------------|-------|-----------|-------|
| Pictured Cliffs | 1600' | Gallup    | 5149' |
| Chacra          | 2520' | Greenhorn | 5974' |
| Cliff House     | 3146' | Dakota    | 6060' |
| Point Lookout   | 4005' |           |       |

Estimated depths of possible water-bearing formations:

|                 |       |               |       |
|-----------------|-------|---------------|-------|
| Pictured Cliffs | 1600' | Cliff House   | 3146' |
| Chacra          | 2520' | Point Lookout | 4005' |

Estimated depths of possible oil and gas bearing formations:

|                 |       |        |       |
|-----------------|-------|--------|-------|
| Pictured Cliffs | 1600' | Gallup | 5149' |
| Cliff House     | 3146' | Dakota | 6060' |
| Point Lookout   | 4005' |        |       |

Casing: It is proposed to set 10-3/4" surface casing at approximately 300' or to a sufficient depth to protect fresh water sands, and cement to surface. 5½" oil string to be set through the Dakota formation to total depth and cemented with approximately 250 sacks.

Drill stem tests: It is proposed to run drill stem tests in the Gallup formation, and possibly the Dakota formation.

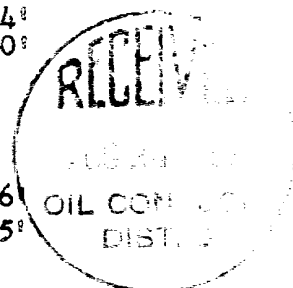
Drilling in with oil: Not contemplated.

Using reverse circulation: Not contemplated.

Perforating opposite pays: It is proposed to perforate the 5½" casing opposite the Dakota formation with approximately 400 jet shots.

Type of mud to be used: Commercial gels and additives. May use some oil in mud.

Electric logging: Electrical log and Microlog will be run.





NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

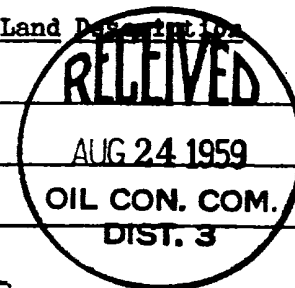
Date June 20, 1959

Operator Kingwood Oil Company Lease U.S.-Argo  
Well No. 1 Unit Letter        Section 18 Township 27 North Range 10 West NMFM  
Located 790' Feet From North Line, 1850' Feet From West Line  
County San Juan G. L. Elevation 5823 Dedicated Acreage 320 Acres  
Name of Producing Formation Dakota Pool Wildcat

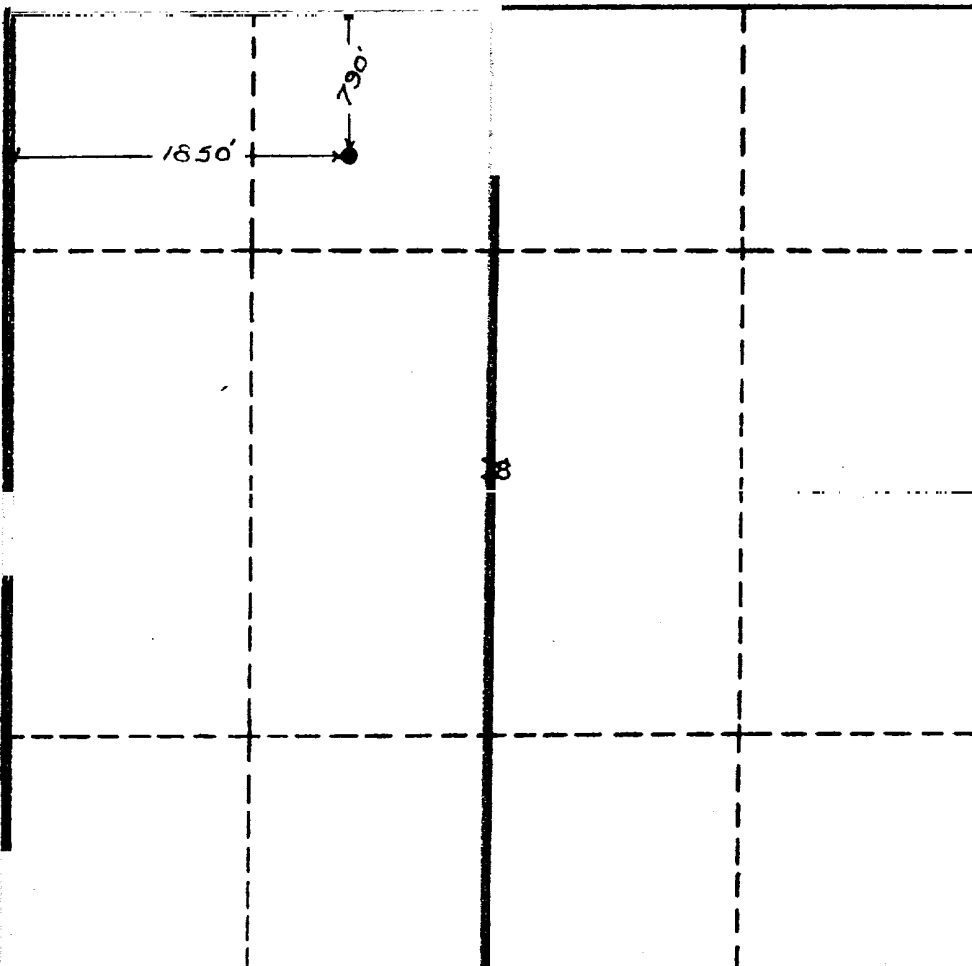
1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes        No X
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No       . If answer is "yes,"  
Type of Consolidation Operating Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description



Section. B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

KINGWOOD OIL COMPANY

(Operator)

First National Building  
Oklahoma City, Oklahoma

(Representative)

Ben Spain  
Address

This is to certify that the well location and acreage plat is a true and correct copy from the field notes and actual survey made by me or under my supervision and that the same is true to the best of my knowledge and belief.

Date Surveyed June 11, 1959

Ernest V. Echolaw  
Registered Land Surveyor.

Certificate No. 1545

