Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.							
Operator Meridian Oil Inc.				Well API No.			
Address	rmington, New Mexic	0 87499					
Reason(s) for Filing (Check proper box)	innigion, frew Mexic	0 0 1 4 2 2		Other (Please	explaini		
New Well	Change in	Transporter of			anp ann,		
Recompletion	Oil	Transporter of	• —				
l		Dry Gas	=	Tier o	/4 /00		
Change in Oprator	Casinghead Gas	Condensate	; <u>X</u>	Effective 8	/1/92		
If change of operator give name	Mobil Deadusing TX	ν ο ₋ ΝΠλ (T	Nin - C		6:4- 0:	700	
and address of previous operator	Mobil Producing T	X & NM Inc				700,	
II. DESCRIPTION OF WE		,		Kind of Lease	77046	T T T T T T T T T T T T T T T T T T T	
BUNNY ET AL	i i	MESA VERDI		State, Federal or Fee		Lease No. I-149-IND-8464	
Location Unit Letter P	: 1040 Feet From The	: S	Lincond	1190	Feet From The	Е	Titus
Section 10	Township 27N	Range	- Line and 9W	,NMPM,	SAN JUAN	E	Line County
III. DESIGNATION OF TR					52111107111	·	County
Name of Authorized Transporter of Oil	or Condensate		T		ch approved conv	of this form to be	e sent)
MERIDIAN OIL INC		<u> </u>	Address (Give address to which approved copy of this form to be sent) P.O. BOX 4289, FARMINGTON, NM 87499				
Name of Authorized Transporter of Casingher EL PASO NATURAL GAS COMF	1 ;	X	1	Idress (Give address to which approved copy of this form to be sent) O. BOX 4990, FARMINGTON, NM 87499			e sent)
If well produces oil or	Unit Sec.	i Twp.	Rge.	Is gas actually	·	When ?	,
liquids, give location of tanks.	<u>i</u>	<u> </u>	1	<u> </u>			
If this production is commingled with that from IV. COMPLETION DATA	m any other lease or pool, give co	mmingling order r	number:				
Designate Type of Completion - (X)	Oil Well Gas Well	New Well	Workover	l Deepen	l Plug Back	Same Res'v	Diff Res'v
	Ready to Prod.	Total Depth	·	<u> </u>	P.B.T.D	<u> </u>	<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Porfession							
Perforations	TUBING, CASIN	IC AND CEM	ENTING	DECORD	Depth Casing Sh	oe	
HOLE SIZE	IG SIZE				SACKS CEMENT		
			<i>DB</i> 111001				TIONE SEMENT
V. TEST DATA AND REQ							
OIL WEL (Test must be after recovery Date First New Oil Run To Tank	of total volume of load oil & mus Date of Test	Producing Met	cceed top allo thod (Flow, pu	wable for this de mp, gas lift, etc.)	pth or be for full	Propers.)	WE M
Length of Test	Tubing Pressure	Tubing Pressure Casing Pressure		IChoke Size	- 114		
				#US 199 2			1992
Actual Prod. During Test	Oil - Bbls. Water - Bbls.				Gas - MCF	14 62	. D!''
GAS WELL						DIC.	3
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condens	Bbls. Condensate/MMCF		Gravity of Condensate.		. ,
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) Casing Pressure		: (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATION OF A STATE OF THE	tions of the Oil Conservation Divi	ision have olete to the	O Date App	roved	ERVATIO AUG (Day!	
Leslie Kahwajy Production Ana			SUPERVISOR DISTRICT 13				
Printed Name	Title 505 326 05	700	Title			_	
7/31/92 Date	505-326-97 Telephone		-				
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INSTRUCTIONS:

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.