DISTRIBUTION		<del></del>	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

		AND	Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	<b>NS</b>
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
BHP Petroleum (Ameri	cas).Inc.		
Address			
P. O. Box 3280 Caspe			
Reason(s) for liling (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas	,	
Change in Ownership	Casinghead Gas Conden		İ
			11 02(02
If change of ownership give name and address of previous owner	Energy Reserves Group,	Inc. P. O. Box 3280 Cas	per, wy. 82602
DESCRIPTION OF WELL AND I	I FASE		
Lease Name	Well No. Pool Name, Including Fo	Exmation Kind of Lease	SA Legse No.
E. H. Pipkin	11   Basin Dakota	State, Federal	Federal <b>0</b> 78019
Location M : 1110	) South	880	West
Unit Letter M : 1110	Feet From The South Line	e and Feet From Th	ne
Line of Section 12 Tow	waship 27N Range 11	W , NMPM, San	Juan County
	PER OF OTHER		
Name of Authorized Transporter of Cil	or Condensate 🕎	S   Address (Give address to which approve	d copy of this form is to be sent
Giant Refining, Inc.		Box 256 Farmington, N.M	
Name of Authorized Transporter of Cas	singnead Gas 🔲 or Dry Gas 📆	Address (Give address to which approve	
Southern Union Gathe		First International Bld	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	-29-61
	M 12 27N 11W th that from any other lease or pool,	<del>'</del>	-29-01
COMPLETION DATA		give comminging order number:	
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Sale Spaces			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	<u> </u>		Doub Cortos Share
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
OIL WELL	OR ALLOWABLE (Test must be a	pth or be for full 24 hours)	
TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de		
OIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
OII. WEIL  Date First New Oil Run To Tonks  Length of Teet	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	PEREINED
OII. WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	SEP2 7 1985
OII. WEIL  Date First New Oil Run To Tonks  Length of Teet	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Ott-Bbis.	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Co-MCF 2 7 1985
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Otl-Bbis.	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.	OIL CON. DIV.
OII. WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Ott-Bbis.	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	SEP2 7 1985
OII. WEIL  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Ott-Bbis.	Producing Method (Flow, pump, gas lift    Casing Pressure     Water-Bbis.     Bbis. Canaensate/MMCF	OIL CON. DIV.
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Otl-Bbis.	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.	OIL CON. DIV.
OII. WEIL  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Ott-Bbis.  /  Length of Test  Tubing Pressure (Shut-in)	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (5hut-in)	OIL CON. DIV.
OII. WEIL  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Ott-Bbis.  /  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (5but-in)  OIL CONSERVA	Choke Size
OII. WEIL  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oti-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (5hut-in)	SEP2 7 1985 OIL CON. DIV. Gravity at Disheaft
OII. WEIL  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Ott-Bbis.  /  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SEA	Gravity of DISTRACT  Choke Size  TION COMMISSION  27 985 . 19
OII. WEIL  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oti-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SEA	Choke Size
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Date First New Oil Run To Tonks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied wabove is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (5but-in)  OIL CONSERVA  APPROVED  STANDE  TITLE  This form is to be filed in call this is a request for allow	Choke Size  DISTRICT  DISTRICT  Compliance with RULE 1104.  Choke for a newly drilled or despendent
Date First New Oil Run To Tonks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied wabove is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (5but-in)  OIL CONSERVA  APPROVED  STANDE  TITLE  This form is to be filed in call this is a request for allow	Gravity of Clarkadi  Choke Size  TION COMMISSION  2 985  DISTRICT  compliance with RULE 1104.  able for a newly drilled or deepened nied by a tabulation of the deviation
Date First New Oil Run To Tonks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied wabove is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (5but-in)  OIL CONSERVA  APPROVED  SUPERVISOR  TITLE  This form is to be filed in c  If this is a request for allow well, this form must be accompatients taken on the well in accompanients taken on the well in accompanients.	Gravity of Clarkadi  Choke Size  TION COMMISSION  2018  DISTRICT  Compliance with RULE 1104.  able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow
Date First New Oil Run To Tonks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied wabove is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oti-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SIPERVISOR  TITLE  This form is to be filed in a contest taken on the well in accordable on new and recompleted we Fill out only Sections I. II	Choke Size  TION COMMISSION  Paragraphic Size  Tion commission  Choke Size  DISTRICT III  Compliance with RULE 1104.  Able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  At the filled out completely for allowite.  III. and VI for changes of owner.
Date First New Oil Run To Tonks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO Commission have been complied wabove is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Selections  Autrest Clark  tile)	Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbis.  Bbis. Canaensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  SEP  SUPERVISOR  TITLE  This form is to be filed in a confusion of this form must be accompeted well, this form must be accompeted we able on new and recompleted we Fill out only Sections I, II well name or number, or transport	Gravity of Clarkadi  Choke Size  TION COMMISSION  2018  DISTRICT  Compliance with RULE 1104.  able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow