

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

DATE September 11, 1962

Re: Operator W. J. Drilling Co.

Lease Schlosser

Well # 16 Unit Letter PS 10 27

R 11 Pool West Kutz FC

EP

CURTAILMENT NOTICE

Re: Shut-In Notice No. Redist. Schedule Dated July 31, 1962

The production for the above well for the month of July
as reflected by C-114's shows the curtailment volume to be
451 MCF as of the end of July. Since your August
allowable is in excess of the curtailment volume, you are hereby authorized
to produce 471 MCF during the month of August, but in no
event shall the well's production exceed that amount.

CANCELLATION OF SHUT-IN NOTICE

No. _____ Dated _____

The production for the above well for the month of _____
as reflected by _____ shows that the curtailment volume shown on
the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above
referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

DATE October 4, 1962

EP

Re: Operator R. E. Drilling Co.

Lease Schiller

Well # 16 Unit Letter S T 2

R 11, Pool West Mesa 10

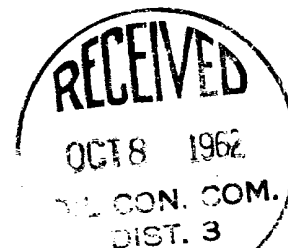
CURTAILMENT NOTICE

Re: Shut-In Notice No. _____ Dated _____

The production for the above well for the month of _____ as reflected by _____ shows the curtailment volume to be _____ MCF as of the end of _____. Since your _____ allowable is in excess of the curtailment volume, you are hereby authorized to produce _____ MCF during the month of _____, but in no event shall the well's production exceed that amount.

CANCELLATION OF SHUT-IN NOTICE

No. Ref. Schedule Dated July 21, 1962



The production for the above well for the month of _____ as reflected by _____ shows that the curtailment volume shown on the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED
BY FRED MARES
GAS PRORATION SECTION

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL West Kutz FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED 11-16-55

Operator R&G DRILLING COMPANY, INC. ^{Case} SANTA FE 078673 Well No. R&G #16

1/4 Section SE Unit Letter P Sec. 10 Twp. 27N Rge. 11W

Casing: 8 5/8 "O.D. Set At 0 Tubing 5 1/2 "WT. Set at 2033

Pay Zone: From 1960 to 2015 Gas Gravity: Meas. _____ Est. _____

Tested Through: Casing X Tubing _____

Test Nipple 2" I.D. Type of Gauge Used X (Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 420 Tubing: 420 S.I. Period 7 days

Time Well Opened: 8:00 A. M. Time Well Gauged: 11:00 A. M.

Impact Pressure: _____

Volume (Table I) _____ (a)

Multiplier for Pipe or Casing (Table II) _____ (b)

Multiplier for Flowing Temp. (Table III). _____ (c)

Multiplier for SP. Gravity (Table IV). _____ (d)

Ave. Barometer Pressure at Wellhead (Table V). _____

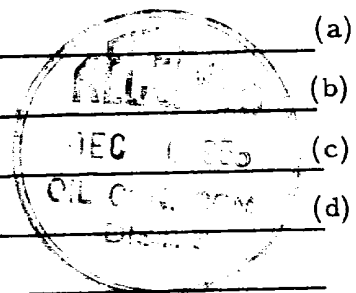
Multiplier for Barometric Pressure (Table VI). _____ (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 4250

Witnessed by: _____ Tested by: R & G DRILLING COMPANY, INC.

Company: _____ Company William C. Russell

Title: _____ Title: President



OIL CONSERVATION COMMISSION

Field No. _____

Dr. Carlos F. _____

1972 _____

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