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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
Revised 7/1/57

REQUEST FOR ~~Oil~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 19, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Whitley, Well No. 6-D, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

N Unit Letter, Sec. 8, T. 27N, R. 9W, NMPM, Basin Dakota Plateau

San Juan

Please indicate location

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

County San Juan Date Spudded 6/12/61 Date Drilling Completed 7/2/61
Elevation 6335 G.L. Total Depth 6966 FBID 6934

Top Oil/Gas Pay 6773 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6774-6802, 6902-6901 with 4 shots per foot

Open Hole _____ Depth _____ Casing Shoe 6965 Depth _____ Tubing 6738

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF- 2580 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Faced with 70,000# sand, 1691 bbls. water, finished w/ 161 bbls. water.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 24 1961, 19____ Astec Oil & Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____
(Signature) Joe C. Salmon

Title District Superintendent
Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Drawer # 570, Farmington, New Mexico