

Form 3160-5
November 1983)
(formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990 FSL & 990' FWL

14. PERMIT NO.

15. ELEVATION OF WELL (Report in feet or meters, etc.)

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BUREAU OF LAND MANAGEMENT
FARMINGTON
6128 G.L.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-27N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-6-84 Move in P & Rig.

Pull & Lay down 260 jt's 3/4" Kobe tubing, 22 jt's with holes, pick up 204 jt's 2-3/8" tubing, spot 25 sacks class "B" cement in 5 1/2" casing 6425-6435, hole loaded while displacing cement had 9.6# drilling mud coming back, pick tubing up and spot 25 sacks class "B" cement @ 5350 to 5160' displaced cement with drilling mud, pick tubing up and spotted 25 sacks class "B" cement 2753 to 2563', displaced cement with drilling mud, pick tubing up and spot 25 sacks class "B" cement 1880 to 1690' 50' below top of Pictured Cliff formation. A D.V. tool was set 9-7-60 @ 2024' cemented with 75 sacks + 4% Gel, pull remainder of tubing from well, free point and cut 5 1/2" casing off @ 827' lay down 27 jt's 5 1/2" 15.50# csg. trip tubing in to 50' into csg. stub @ 880' spot 70 sks class "B" cement 880' to 720' pick tubing up to 50' below base of 10-3/4" csg. @ 385', spot 60 sks class "B" cement 385' to 285', pull remainder of tubing, spot 15 sks class "B" cement in top of surface pipe, cut 10-3/4" csg. off 4' below ground level, no dry hole marker required this is in N.I.I.P. irrigation area, released rig 2-13-84.

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18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Dwyer

TITLE

Superintendent

OIL CON. DIV.

DATE

April 9, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 19 1984

*See Instructions on Reverse Side
NMOCC

FARMINGTON RESOURCE AREA
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.