

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
80 JAN 20 AM 9:42

1. OIL WELL GAS WELL OTHER Plug and Abandon

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1690' FSL, 1730' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6129' GL

5. LEASE DESIGNATION AND SERIAL NO.
S. F. 078094

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Federal Fullerton

8. FARM OR LEASE NAME

9. WELL NO.
Fullerton #7

10. FIELD AND POOL, OR WILDCAT
West Kutz Canyon
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec. 11, T27N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and LOG form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Plan to plug & abandon as discussed with Ken Townsend of BLM

- MIRU Flint #1496 of 12-17-87. N/U BOPE and tested.
- Pulled production tubing. Isolated leaks in casing @ 976'-992'.
- Set CICR @ 2060'. Cement squeezed Dakota perms @ 6441'-6501'.
- Cement squeezed leaks in casing @ 976'-992' with 680 sx cement.
- Drilled out cement to 976' and lost all returns through casing leaks.
- Spotted surface cement plug with 75 sx cement from 976' to surface.
- Installed dry-hole marker.
- Released rig and prepared to rehab surface location.

cf

RECEIVED
FEB 08 1983
OIL CON. DIV.
DIR. 3

- 6-BLM
- 1-EEM
- 3-Drlg
- 1-PLM
- 1-Sec. 724-C
- 1-File
- 1-CDS

APPROVED

18. I hereby certify that the foregoing is true and correct
SIGNED: J. H. Watson TITLE: Technical Assistant DATE: 1-12-88

(This space for Federal or State office use)
APPROVED BY: _____ TITLE: _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 05 1988
DATE
James E. Edwards
AREA MANAGER
FARMINGTON RESOURCE AREA

NMOC
*See Instructions on Reverse Side

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

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DIST. 8

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- 6-CDS

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FEB 05 1988
James C. Edwards
AREA MANAGER
FARMINGTON RESOURCE AREA

Amccc
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