Form 3160—5 (November 1983) (Formerly 9—331)	DEPARTMENT OF	STATES F THE INTERIGION OF THE INTERIOR OF THE		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-0778/5
SUND	RY NOTICES AN			6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this fo	rm for proposals to drill of Use "APPLICATION FOR P	r to deepen or plug be PERMIT—" for such pro-	ick to a different reservoir.	· / · · ·
l				7 UNIT AGREEMBNT NAME
	X OTHER			
2. NAME OF OPERATOR	Meridian Oil	Inc.	The second secon	8. FARM OR LEASE NAME ROWLEY
3. ADDRESS OF OPERATOR	TICTICION OTT	1110.		9. WHILL NO.
			mington, NM 38749	99 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 1500 'S, 990 'W				10. FIELD AND POOL, OR WILDCAT
At surface	1200.8' 330.M			Undes.Fruitland 11. SEC., T., R., M., OR SLE. AND
				sec.8 T-27-N,R-10
				N.M.P.M.
14. PERMIT NO.	15. BLEVATI	IONS (Show whether DF,	· · · · · ·	12. COUNTY OR PARISH 13. STATE
		59	01'GL	San Juan NM
6.	Check Appropriate F	Box To Indicate No	ature of Notice, Report,	or Other Data
NO	TICE OF INTENTION TO:	1	# ∪i	BENQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTE	R CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COM	APLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT [®]
REPAIR WELL	CHANGE PLANS	s	(Other)	color of military application of William
(Other)			Completion or Rec	sults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting any
				ertical depths for all markers and sones perti-
nent to this work.)*) NOT 6 TO 100	, non will	11/45 12	D.11.00 11.11
06-06-88	pipe. SDFN	Ι.		.wtr. Pull 82 jts. l"lin
	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis	scraper & COOH. TIH w/o retainer. cmt. Displ hole w/35 b TOOH. Ran o', 1552', w/ slick w splaced w/80	56 jts. 2 3/8" cmt. retainer, Est. flow w/5 laced wtr, reversely cNL-GR-CCL location 1556', 1558', 1200', 1558', 1200', 1558',	.wtr. Pull 82 jts. 1"lin tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HClg. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls
06-06-88	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J-	scraper & Scrape	56 jts. 2 3/8" Comt. retainer, Est. flow w/5 laced wtr, reversely CNL-GR-CCL localistics Tr. Pump 700 gal. Slowing. SDFN. to clean up. Ctbg landed @	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HClg. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN l jt. off btm.
06-06-88 06-07-88	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J-	scraper & scraper & COOH. TIH w/o retainer. cmt. Displ hole w/35 b . TOOH. Rango', 1552', s w/ slick wsplaced w/80 well, left b w/line gas .55 lord EUE	56 jts. 2 3/8" Comt. retainer, Est. flow w/5 laced wtr, reversely CNL-GR-CCL localistics Tr. Pump 700 gal. Slowing. SDFN. to clean up. Ctbg landed @	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HCl g. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN 1 jt. off btm.
06-06-88 06-07-88	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J-	scraper & SCOOH. TIH W/O retainer. cmt. Displhole w/35 bl. TOOH. Rango', 1552', sw/ slick wsplaced w/80 well, left bl. w/line gas 55 lord EUE WH. Releas	56 jts. 2 3/8" Comt. retainer, Est. flow w/5 laced wtr, reversely CNL-GR-CCL localistics Tr. Pump 700 gal. Slowing. SDFN. to clean up. Ctbg landed @	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HClg. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN l jt. off btm.
06-06-88 06-07-88	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J- ND BOP. NO	scraper & SCOOH. TIH W/O retainer. cmt. Displ hole w/35 bl. TOOH. Rango', 1552', sw/ slick well, left bl. w/line gas 155 lord EUE WH. Release	56 jts. 2 3/8" Comt. retainer, Est. flow w/5 laced wtr, reversely CNL-GR-CCL localistics Tr. Pump 700 gal. Slowing. SDFN. to clean up. Ctbg landed @	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HCl g. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN 1 jt. off btm.
06-06-88 06-07-88	pipe. SDFN B TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J- ND BOP. NU	scraper & Scraper & COOH. TIH w/o retainer. cmt. Disple hole w/35 bl. TOOH. Ranger & W/ slick w/splaced w/80 w/11, left bl. w/line gas -55 lord EUE J WH. Releas	cmt. retainer, Est. flow w/5 laced wtr, reversels. slick wtr CNL-GR-CCL localists', 1558', Tr. Pump 700 gal. slick with slowing. SDFN. to clean up. 15 to clean ded est rig.	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HCl g. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN 1 jt. off btm.
06-06-88 06-07-88 06-08-88 06-08-88 1 hereby certify that the signed (This space for Federal APPROVED BY	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J- ND BOP. NU	scraper & Scraper & COOH. TIH w/o retainer. cmt. Disple hole w/35 bl. TOOH. Ranger & W/ slick w/splaced w/80 w/11, left bl. w/line gas -55 lord EUE J WH. Releas	cmt. retainer, Est. flow w/5 laced wtr, reversels. slick wtr CNL-GR-CCL localists', 1558', Tr. Pump 700 gal. slick with slowing. SDFN. to clean up. 15 to clean ded est rig.	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HCl g. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN 1 jt. off btm.
06-06-88 06-07-88 06-08-88 06-08-88 (This space for Federal	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J- ND BOP. NU	scraper & SCOOH. TIH W/O retainer. cmt. Displement Displement Displement Displement Displement Displement Dr. Company Displement Dr. Company Displement Dr. Company Dr. Compan	cmt. retainer, Est. flow w/5 laced wtr, reversels. slick wtr CNL-GR-CCL localists', 1558', Tr. Pump 700 gal. slick with slowing. SDFN. to clean up. 15 to clean ded est rig.	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HCl g. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN 1 jt. off btm.
06-06-88 06-07-88 06-08-88 06-08-88 1 hereby certify that the signed (This space for Federal APPROVED BY	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J- ND BOP. NU	scraper & SCOOH. TIH W/O retainer. cmt. Displement Displement Displement Displement Displement Displement Dr. Company Displement Dr. Company Displement Dr. Company Dr. Compan	cmt. retainer, Est. flow w/5 laced wtr, reversible. slick wtr CNL-GR-CCL localists, laced with the control of t	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HCl g. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN 1 jt. off btm. DEFINATION DIV 06-20-8 JUN 2 3 1988
06-06-88 06-07-88 06-08-88 06-08-88 1 hereby certify that the signed (This space for Federal APPROVED BY	pipe. SDFN TIH w/csg. @ 1710'. T Stung into Cl B neat. tbg. Load 1705-1500' 1548', 155 into perfs balls. Dis Unloaded w TIH. Blew 1 1/2", J- ND BOP. NU	scraper & SCOOH. TIH W/O retainer. cmt. Disple hole w/35 bloom. TOOH. Randolf, 1552', sw/ slick well, left bloom. Title	56 jts. 2 3/8" (cmt. retainer, Est. flow w/5) aced wtr, reversely condition of the cond	tbg to 1750'. Csg. Shoe set @ 1705'. PT tbg. bbls.wtr. Squeezed 33 sx rsed out. PT csg. TIH w/. Spot 7.5% HCl g. TIH. Perf'd 1445', 1581', 1603'. Est. rate al. 15% HCl, drop 16 tr. Ran JB, rec. 3 balls TOOH w/tbg. TIH w/51 jts 1634'. SN 1 jt. off btm.