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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~ALLOWABLE~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico

December 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil & Gas Company

Whitley

, Well No. 7-D, in SW $\frac{1}{4}$ $\frac{1}{4}$,

(Company or Operator)

(Lease)

K

Sec. 9

T. 27N

R. 9W

NMPM,

Main Dakota

Perm

Unit Letter

San Juan

County. Date Spudded 7/6/61

Date Drilling Completed 8/1/61

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6197 G.L.

Total Depth 6810 PBD 6772

Top Oil/Gas Pay 6616

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6619-6644, 6756-6766 with 4 shots per foot

Open Hole _____ Depth _____ Casing Shoe 6809 Depth _____ Tubing 6634

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF- 2028 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Frased with 65,310 gals. water, 60,000# sand, flushed w/ 170 bbl. water

Casing _____ Tubing _____ Date first new _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	S&S
<u>8 5/8</u>	<u>311</u>	<u>225</u>
<u>4 1/2</u>	<u>6809</u>	<u>510</u>
<u>2 3/8</u>	<u>6634</u>	<u>--</u>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 11 1961 December 7, 1961

Antec Oil & Gas Company

(Company or Operator)

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Antec Oil & Gas Company

Address Dresser # 570, Farlington, New Mexico

RECEIVED

DEC 11 1961

OIL CON. COM.
DIST. 3

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: _____

Title PETROLEUM ENGINEER DIST. NO. 3