

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico
July 27, 1965

File: N-494-986.510.1

Subject: Application of Pan American
Petroleum Corporation For A
Tubingless Completion
Basin Dakota Gas Pool
San Juan County, New Mexico

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Sir:

Pan American Petroleum Corporation hereby respectfully requests your approval of a tubingless completion on its E. H. Pipkin No. 12, Basin Dakota Gas Pool, San Juan County, New Mexico. This tubingless completion is to be utilized in an existing well as a means of casing repair. The attached map shows the location of the E. H. Pipkin No. 12 in Unit "G", Section 12, T-27-N, R-11-W, and the location of other nearby wells in the Basin Dakota Pool. Your attention is specifically directed to the location of the E. H. Pipkin No. 9 in Unit "W", Section 35, T-28-N, R-11-W, and E. H. Pipkin No. 10 in Unit "E", Section 1, T-27-N, R-11-W, which have previously been approved by you for tubingless completions as a means of effecting a casing repair. Your letter of February 27, 1964, granted approval to so repair E. H. Pipkin No. 9 and your letter of September 23, 1964 granted approval to repair E. H. Pipkin No. 10. The proposed tubingless completion on E. H. Pipkin No. 12 will be similar in all respects to those effected on the E. H. Pipkin Nos. 9 and 10.

E. H. Pipkin No. 12 was completed as a Basin Dakota Gas Pool well on February 4, 1961. As may be seen by the attached sketch of the well, 4½" casing was set at 6348' and the well was selectively perforated and stimulated for completion in the Dakota formation. The 4½" casing was cemented by the two-stage method, with the stage tool set at 1884' just below the Pictured Cliffs zone.

A leak has occurred in the 4½" casing opposite the Mesaverde interval (approximately 3400' to 4100'). As shown by the attached sketch of the well, it is proposed to repair this casing by running a full string of 2-7/8" tubing inside the existing 4½" casing, land it just above the Dakota perforations, and cement it to the surface. The mechanical condition of the well following this repair is shown on the attached sketch.

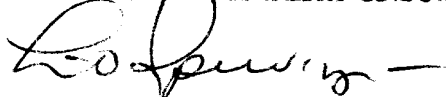
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In connection with this application, applicant also states that the well is not a wildcat and that the well will not be a dual completion.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION



L. O. Spear, Jr.
Area Superintendent

CME:en
Attach.

cc: Mr. E. C. Arnold (2) ✓
New Mexico Oil Conservation Commission
Altec, New Mexico

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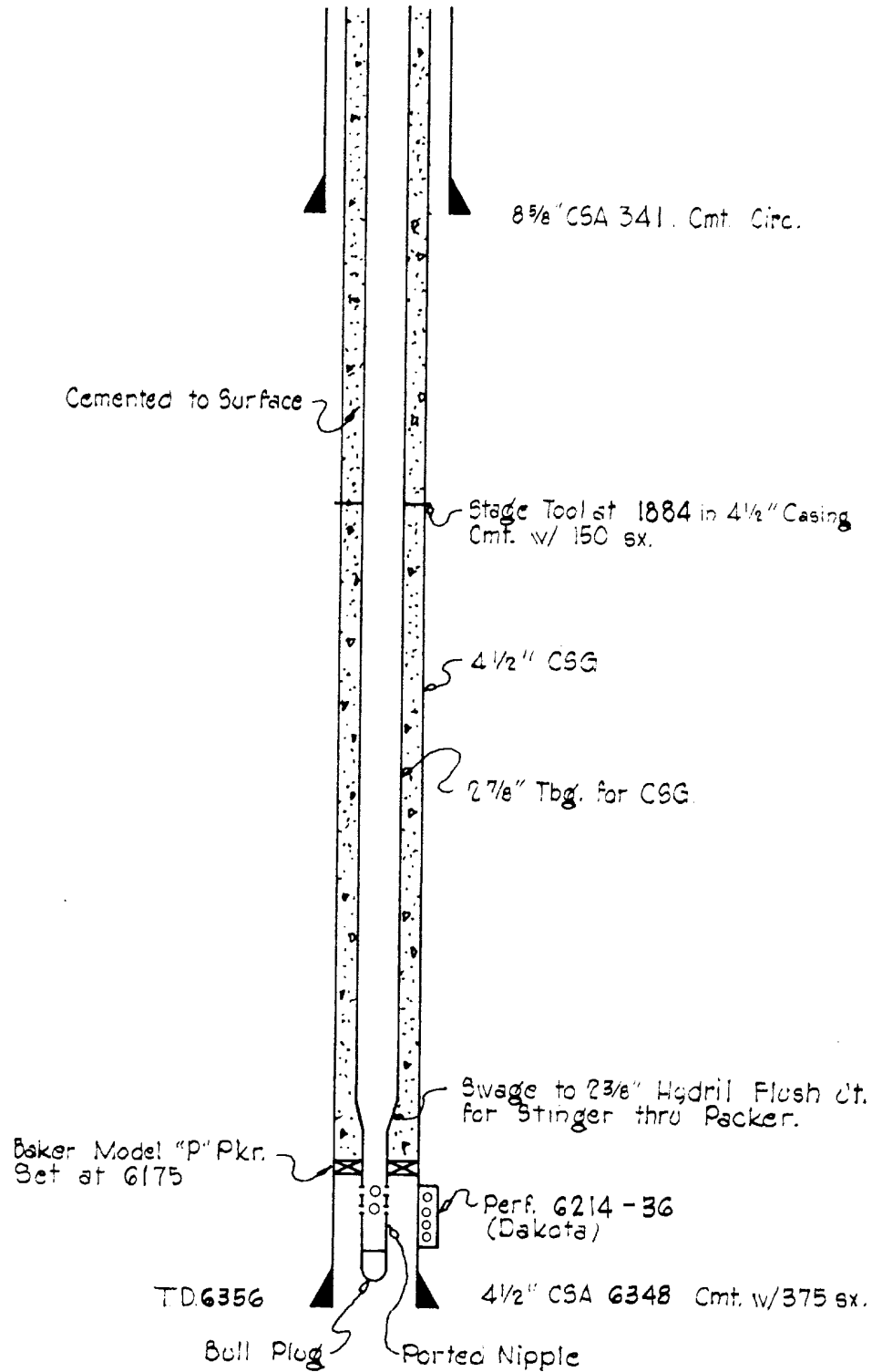
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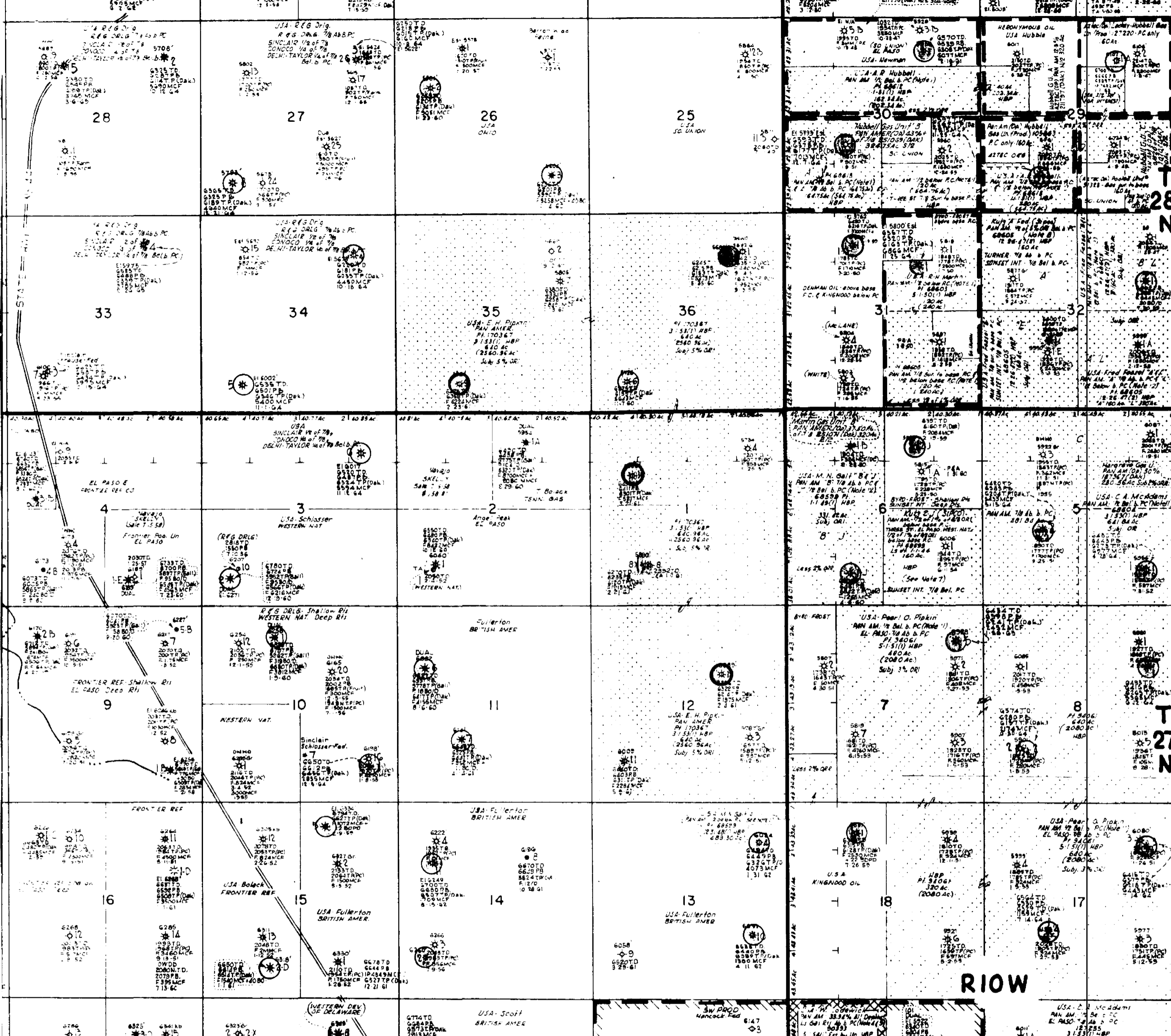
PAN AMERICAN PETROLEUM CORP
 E.H. Pipkin No. 12
 1825 FNL & 1760 FEL SEC. 12, T.27-N, R.11-W
 BASIN DAKOTA POOL
 San Juan Co., New Mexico



PAN AMERICAN PETROLEUM CORPORATION

SCALE:

DRG.
No.



PAN AMERICAN PETROLEUM CORPORATION
 FARMINGTON, NEW MEXICO

PORTION OF BASIN DAKOTA GAS POOL

SAN JUAN CO., NEW MEX.

SCALE: 1" = 2000'

- E. H. PIPKIN NO 5
- OTHER BASIN DAKOTA WELLS
- ⊙ WELLS PREVIOUSLY REPAIRED BY CEMENTING 2 7/8" TUBING TO SURFACE

