

**NEW MEXICO
OIL CONSERVATION COMMISSION**

P. O. BOX 871

SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~250~~ SF 2650 DATE 10/6/61

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~First Allowable~~ or Allowable Change 8/1/61
Purchaser EPNG Pool Basin Dakota
Operator The British American Oil Prod. Co. Lease Fullerton Fed.
Well No. 6 Unit Letter E Sec. 11 Twp. 27 Rnge. 11
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability 2087 Revised Deliverability _____ Difference _____
A x D Factor 2087 Revised A x D Factor _____ Difference _____

Reclassify from NM to Marginal

SUPERVISOR DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER	1.0000	- 114100
APRIL			OCTOBER		- 8657
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or ~~FORGOTTEN~~) ALLOWABLE - 122751

PREVIOUS Sept. MONTH NET ALLOW. 114100 REVISED Sept. MONTH NET ALLOW. Marginal
PREVIOUS Oct. MONTH CURRENT ALLOW. 8657 REVISED Oct. MONTH CURRENT ALLOW. Marginal
EFFECTIVE IN THE November MONTH PRORATION SCHEDULE.

REMARKS: All previous Non-Marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (8397).

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

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