

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL San Juan FORMATION December 15, 1955

COUNTY _____ DATE WELL TESTED _____

~~R&G DRILLING COMPANY, INC.~~ R & G 20

Operator NE Unit 0 Lease 10 Well No. 11W

1/4 Section 8 5/8 Letter 0 Sec. 7 1/2 Twp. 14 Rge. 95

Casing: 1695 "O.D. Set At 1730 Tubing WT. Set at _____

Pay Zone: From _____ to _____ Gas Gravity: Meas. _____ Est. _____

Tested Through: Casing _____ Tubing X

Test Nipple _____ I.D. Type of Gauge Used _____

(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 500 Tubing: 500 S.I. Period 7 days

Time Well Opened 9:00 A. M. Time Well Closed: _____

Impact Pressure: _____

Volume (Table I) (a)

Multiplier for Pipe or Casing (Table II) (b)

Multiplier for Flowing Temp. (Table III). (c)

Multiplier for SP. Gravity (Table IV). (d)

Ave. Barometer Pressure at Wellhead (Table V).

Multiplier for Barometric Pressure (Table VI). (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 300 MCF

Witnessed by: _____ Tested by: _____

Company: _____ Company R & G DRILLING COMPANY, INC.

Title: _____ Title: William C. Russell
President



