

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

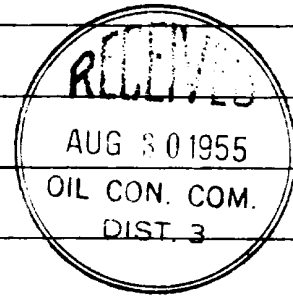
South Blanco Pictured Cliff **Pictured Cliff**
 POOL San Juan FORMATION Pictured Cliff
 COUNTY Old well worked over. Re-test after sand frac. DATE WELL TESTED August 27, 1955

 Operator J. O. Turner J. F. Hughes Well No. 1-11
 Lease 990'N 1650'E Unit B Sec. 11 Twp. 27N Rge. 9W
 1/4 Section 7 Letter 2113 1 1.68 2197
 Casing: 2113 "O.D. Set At 2201 Tubing 1 "WT. 1.68 Set At 2197
 Pay Zone: From I to I Gas Gravity: Meas. I Est. I
 Tested Through: Casing 2" Tubing I
 Test Nipple I I.D. Type of Gauge Used I
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 547 psig Tubing: 547 psig S. I. Period 7 days
 Time Well Opened: 9:55 A.M. Time Well Gauged: 12:55 P.M.
3.6" Hg. Final tubing pressure 3 lbs.
 Impact Pressure: _____

Volume (Table I) (a)
 Multiplier for Pipe or Casing (Table II) (b)
 Multiplier for Flowing Temp. (Table III) (c)
 Multiplier for SP. Gravity (Table IV) (d)
 Ave. Barometer Pressure at Wellhead (Table V)
 Multiplier for Barometric Pressure (Table VI) (e)
 Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 823 Mcf



Witnessed by: _____ Tested by: L. D. Galloway
 Company: _____ Company: El Paso Natural Gas Company
 Title: _____ Title: Gas Engineer

OIL CONSERVATION COMMISSION
DISTRICT OFFICE

CONSERVATION
AZTEC DISTRICT OFFICE

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