

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado April 25, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Tenneco Corp., acting by & thru H.K. Riddle Dakota Gas
its managing agent, Tenneco Oil Co. Unit A, Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$
(Company or Operator) (Lease)

A Unit Letter, Sec. 9, T. 27 N, R. 9 W, NMPM, Basin Dakota Pool

San Juan

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-13-61 Date Drilling Completed 4-29-61
Elevation 6331 Total Depth 7014 PBD 6978

Top Oil/Gas Pay 6723 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6933-31, 6926-23, 6904-6894, 6888-86,
Perforations 6812-10, 6796-91, 6759-57, 6725-23

Open Hole Depth 7013 Depth Casing Shoe 6707 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1832 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid, 150,000 lbs 20-40 sand, 100,000 gal water

Casing Tubing Date first new Press. -- Press. 141 oil run to tanks 6-20-61

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: Dual completion. Dakota producing through tubing, Mesaverde producing through casing

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. B. Plumb (Signature)

By: Original Signed by W. B. Smith

Title: District Production Superintendent

Send Communications regarding well to:

Title: District Production Superintendent

Name: L. B. Plumb

Address: P. O. Box 1714
Durango, Colorado

