

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____										7. UNIT AGREEMENT NAME _____																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										8. FARM OR LEASE NAME _____																									
2. NAME OF OPERATOR Pan American Petroleum Corporation										Federal Gas Unit "G"																									
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado 80202										9. WELL NO. 1																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL, 1650 FWL Sec. 8 NE NW At top prod. interval reported below At total depth										10. FIELD AND POOL, OR WILDCAT Basin Dakota																									
										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 NW/4 Sec. 8, T27N, R12W																									
14. PERMIT NO. _____ DATE ISSUED _____										12. COUNTY OR PARISH San Juan					13. STATE New Mexico																				
15. DATE SPUDDED 9-13-65		16. DATE T.D. REACHED 9-20-65		17. DATE COMPL. (Ready to prod.) P & A 5-11-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5717 RDB, 5703 GL				19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 5991			21. PLUG, BACK T.D., MD & TVD			22. IF MULTIPLE COMPL., HOW MANY*			23. INTERVALS DRILLED BY → Surface 5991			ROTARY TOOLS			CABLE TOOLS																				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* No producing interval well plugged and abandoned										25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Acoustilog										27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																																			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED																					
8 5/8"		24#		375		12 1/4"		225 sacks						None																					
4 1/2"		10.5#		5991		7 7/8"		300 sacks						shot at 3989 and pulled																					
29. LINER RECORD										30. TUBING RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																					
31. PERFORATION RECORD (Interval, size and number) 5847, 5845, 5843, 5841, 5839, 5837, 5835 with 3 shots/setting. 5892-93 with 4 holes to test Gov. Communication 5904, 5902, 5900, 5898, 5896, 5894, 5892 w/3 shots/setting										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"><tr><td colspan="2">DEPTH INTERVAL (MD)</td><td colspan="2">AMOUNT AND KIND OF MATERIAL USED</td></tr><tr><td colspan="2">5847-5835</td><td colspan="2">20,000# sand, 8% KCL, 44lbs FR-8 in 21,900 gal water.</td></tr><tr><td colspan="2">5892-92</td><td colspan="2">squeezed off with 50 sacks.</td></tr><tr><td colspan="2">5904-5892-250</td><td colspan="2">gal 15% acid, 20,000# sand 8% KCL, 50 lbs. FR-8 in 25,140 gal water.</td></tr></table>										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		5847-5835		20,000# sand, 8% KCL, 44lbs FR-8 in 21,900 gal water.		5892-92		squeezed off with 50 sacks.		5904-5892-250		gal 15% acid, 20,000# sand 8% KCL, 50 lbs. FR-8 in 25,140 gal water.	
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33. PRODUCTION DATE FIRST PRODUCTION No production										PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Permanently abandoned																									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO																					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		WATER—BBL.																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY OCT 14 1965																									
35. LIST OF ATTACHMENTS																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																			
SIGNED D. I. Tollefson										TITLE Administrative Assistant										DATE October 11, 1965															

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Federal Gas Unit "G" No. 1

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Reference: Form 9-331 dated 10-28-64-Well History.				Log Tops		
Form 9-331 dated 8-5-65			-Intent to Abandon	Fruitland	1290	
Tested as follows to comply with working interest request:				Mesa Verde	2815	
Moved in workover Rig 9-1-65. Tubing pressure closed 500. Casing pressure				Mancos	4028	
closed 1325. Flowed 3 1/2 hrs through 2" line with tubing pressure flowing				Green Horn	5710	
75 and Casing Pressure flowing 75. Flowed with heavy spray of water. Water				Grenerous SH	5776	
tested 13,800 PPM. Set packer at 5874 and tubing flowed small amount of				Grenerous Dakota	5834	
gas with heavy spray of water. Bled casing annulus and tested approximately				Main Dakota	5884	
100 MCFD. Tubing flowed small amount of gas with salt water heads in 15 hours.						
Reset Packer at 5250 and squeezed 25 sacks cement into perforations. Cut casing						
at 3989 and recovered. Set cement plugs as follows:						
40 sack plug 3940-4040.						
100 sack plug 1130-1430.						
20 sack plug surface-50.						