

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1-134
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DEKALB Energy Company

3. ADDRESS OF OPERATOR

1625 Broadway Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

990' FNL, 900' FEL NE/4 NE/4

14. PERMIT NO

30-045-06732

15. ELEVATIONS (Show whether in feet or meters)

5892' GR

OIL CON. DIV.
DIST. 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Handcock

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 11, T27N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recompletion in Fruitland Coal X

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-23-91 MIRU Pulling unit. TOOH w/tbg. NU BOP.
02-25-91 Ran 2-3/8" tbg. Clean hole to 1695'.
02-26-91 Ran sd pmp found btm @ 1688'. Continue to clean out.
02-27-91 RU drlg equipment. Drld to 1708'.
02-28-91 Found 2' of fill in hole. Cleaned out to 1740'.
03-01-91 Clean to btm @ 1740'. Ran CBL fr 1738. TOC @ 950'. Ran X-Ray/Neutron log.
03-02-91 Ran 41 jts 5-1/2" OD 15.5#, J55 LTC R3 8rd csg. Set csg @ 1734'GR. Cmt w/25 sx Halcolite, 65/35 Pozmix, 1/4# flocele/sx, followed w/215sx Cl "B" cmt w/1/2# flocele/sx. PD @ 2:04 pm 03-01-91.
03-05-91 Installed BOP. Found PBTD @ 1737. Tstd csg to 2000 psi. Ran CBL. Found TOC @ 1676'.
03-06-91 Shot 4 holes @ 1669'. Circ csg through holes to surf. Pmpd 75 sx lite cmt, 2% CC, 1/2# flocele/sx followed w/100 sx Cl "B" cmt, 2%CC, 1/2# flocele/sx. Displaced cmt w/39 bbl wtr. Left 30' of cmt above perfs. Final surf csg press 100 psi.
03-08-91 Drld cmt fr 1509-1669'. Circ through perfs in csg @ 1669'. Pmpd 20 bbl CaCl₂. 5 bbls FW, 20 bbls Superflush, 5 bbls FW, 200 sx 50/50 Pozmix, 2% CaCl₂, 6#/sx gilsonite, 2% gel, 47.7 bbls cmt. Press inc fr 15 to 1000 psi @ end of job. Circ 5 to 8 bbls cmt @ surf. Left

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD