Form	3160	- 5
(Nove	nioer	1983)
(Form	erly	9 - 331)

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE Other instructions on re Other verse side)

Form approved.	,
Budget Bureau No. 1004-01	3
Expires August 31: 1985	_

LEASE D	ESIGNATION	AND	SERIAL.	NO.
Expir	es Augus	t 31.	1985	
	et Bureau			0135

BUREAU OF LAND MANAGEMENT	SF 079116 6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		
OIL GAS XX OTHER		
NAME OF OPERATOR	8. FARM OR LEASE NAME	
DEKALB Energy Company	Hancock	
ADDRESS OF OPERATOR	9. WELL NO.	
1625 Broadway - Denver, CO 80202	4	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT West Kutz P.C.	

14 PERMIT NO N.A.

16.

990' FNL & 900' FEL

15. ELEVATIONS (Show whether DF. RT. GR. etc.)

5983' GR

(NE/4, NE/4)

11. SEC., T., R., M., OR BLK. AND Sec. 11, T27N-R12W 12. COUNTY OR PARISH | 13. STATE

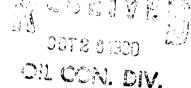
San Juan New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
]
TEST WATER SHUT-OFF		PELL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT	l	MULTIPLE COMPLETE	i	FRACTURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE	ļ	AB&NDON®		SHOOTING OR ACIDIZING	L	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	!	(Other)		
(Other) Recomplete in Fruitland Coal XX		(Note: Report res Completion or Reco	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

- 1. MI & RU. TOH with production equipment, check PBTD. Clean out hole to 1746', if necessary.
- 2. Run GR/CNL log. Determine location of coal zone.
- Run 1746' of 5-1/2" casing, cement casing to surface. 3.
- 4. TIH with bit & scraper, check PBTD, TOOH.
- 5. Perforate the Base of the Fruitland Coal with 4 SPF.



- 6. Run 2-3//8" tubing and packer, spot 200 gallons of 7-1/2% HCL and breakdown the perforations at 2-3 BPM +/- 2,000 psi.
- Frac the Fruitland Coal down 2-3/8" tbg and 8 BPM w/+/- 2,000 Psi with 16,000 gals Boragel and 34,000# sand. Proceed the frac with a 40,000 SCF 7. Nitrogen pad, and carry 300 SCF/BBL No throughout the job.
- 8. Open the well slowly and flow Nitrogen back, put well on production.

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Engineer	DATE October 11, 1990
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVED

*See Instructions on Reverse Side

OCT 1 9 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.