

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 51F-078872A
2. Name of Operator Marathon Oil Co.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552 Midland, Texas 79702-0552	7. If Unit or CA, Agreement Designation Alice Bolack
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 27N 11W 990' FNL 990' FEL	8. Well Name and No. #7
	9. APT Well No. 3004506739
	10. Field and Pool, or Exploratory Area Kotz Canyon West
	11. County or Parish, State San Juan

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachments

14. I hereby certify that the foregoing is true and correct		
Signed <u>Randy Blankin</u>	Title <u>PEA Supervisor Keyways</u>	Date <u>4-10-02</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>4/17/02</u>
Conditions of approval, if any: _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

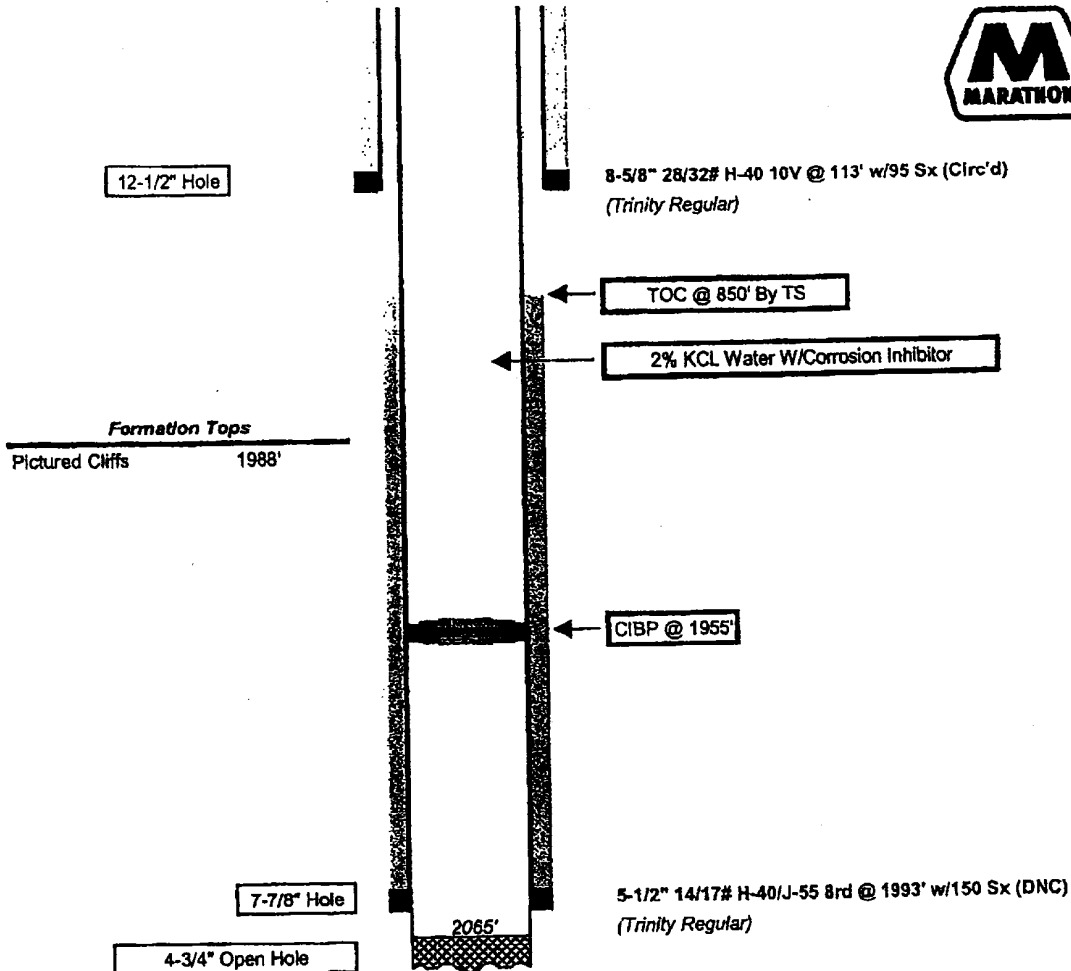
**ALICE BOLACK #7
PICTURED CLIFFS
SEC. 9, T27N, R11W
SAN JUAN, NEW MEXICO**

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.34 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL NMOC, BLM, AND MARATHON REGULATIONS.
2. MOL AND RU. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. NU RELIEF LINE. BLOW DOWN WELL, AND DILL WITH H₂O IF NECESSARY. ND WELLHEAD AND NU BOP AND TEST.
3. RIH WITH 2 3/8" TUBING & TAG CIBP @ 1955'.
4. PLUG #1 (FRUITLAND & PICTURED CLIFFS: 1750'-11988'). SPOT 33 SX CEMENT PLUG ON TOP OF CIBP SET @ 1955'. PU TO 1310'.
5. PLUG #2 (FARMINGTON: 1210'-1310'). SET 18 SX BALANCED CEMENT PLUG. PU TO 1045'.
6. PLUG #3 (KIRTLAND: 945'-1045'). SET 18 SX BALANCED CEMENT PLUG. POOH.
7. PLUG #4 (163'-SURFACE). PERF @ 163'. CIRCULATE GOOD CEMENT TO SURFACE (APPROX 50 SX).

ND BOP & RD FLOOR. DIG CELLAR AND CUT OFF WELLHEAD. TOP OFF CASING STRINGS AS NEEDED. RD AND MOL. CUT OFF ANCHORS AND INSTALL DRY HOLE MARKER.

Well Name & No.		ALICE BOLACK NO. 7		Field	KUTZ CANYON WEST		Date	09/17/01
County	SAN JUAN	API	3004506739	State	NEW MEXICO	By	TIM L. CHASE	
Spudded	12/12/1951	Comp Drig	12/16/1951	Location	990' FNL & 990' FEL, Section 9, Township 27N, Range 11W, UL 'A'			



GL: 6211' DF: 6219' KB: 6220'
PBTD: 1955' TD: 2070'

Well History

Jan '52 Shot Pictured Cliffs open hole @ 1996-2065' w/170 quarts nitro. Turned to prod flwg 175 MCFPD thru 1" tbg @ 460#.

Jul '56 CAOFP = 24 MCFPD.

Feb '72 CAOFP = 1 MCFPD.

Feb '83 C/O fill to 2065'. Replaced tbg w/1.9" tbg. Returned to prod flwg.

Nov '92 POOH LD tubulars. Set CIBP @ 1955'. Loaded hole w/2% KCL water w/corrosion inhibitor. Well TA'd.

Mar '98 Replaced top 42' of 5-1/2" csg due to csg leak @ +/- 20'. Filled hole w/2% KCL water w/corrosion inhibitor. Well remains TA'd.

Nov '00 Well status extened by BLM as long-term TA.

PROPOSED WELL BORE DIAGRAM

ALICE BOLACK #7

113' 8 5/8" CSNG IN 12 1/2" HOLE
CMNT W/95 SX. CIRC TO SURFACE

PLUG #4: 163'-SURFACE: PERF @ 163': 50 SX

TOC @ 850' TS

PLUG #3: KIRTLAND: 945'-1045': 18 SX

PLUG #2: FARMINGTON: 1210'-1310': 18 SX

1993' 5 1/2" CSNG IN 7 7/8" HOLE
CMNT W/150 SX

PLUG #1: FRUITLAND & PC: 1750'-1988': 33 SX

CIBP @ 1955'

1993'

OPEN HOLE 1993'-2065'