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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INLAND CORPORATION PURCHASED ALL THE ACSETS OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDS, INC. THIS PURCHASE INCLUDED N. M. S. C. PERMIT # 670 WHICH HAS EEN TRANSFERRED TO INLAND CORPORATION. 1 Development Co CLYDE C. LaMAR, PRESIDENT Address INLAND CORPORATION Box 1299 Albuquerque N M Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: \* Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Royal Rez #1 State, Federal or Fee **Jed** #1 Undesig Location 1980 Feet From The Unit Letter **B** \_ Feet From The 🎩 Line and 8 27N 13W San Juan , Township Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) nland Crude, Well Head Buyer - LaMar Trucking, Taptr Farmington N M Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) When Unit Sec. Twp. Bae. Is gas actually connected? If well produces oil or liquids, give location of tanks. 8 13W B 27N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Oil-Bbls. Water-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravit CIL CON. COM. DIST. 3 Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Si VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED MAR 4 1965 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3

(Signature)

Bus Mer

(Title)

(Date)

3 2 65

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.