

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

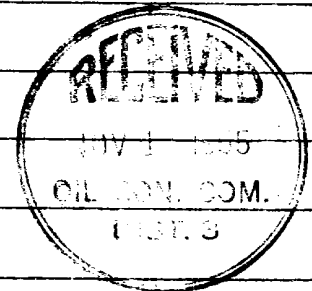
POOL South Blanco FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED October 29, 1955

Operator J. Glenn Turner Lease Christine Hughes Well No. 3-3
Unit 790'S
1/4 Section 800'E Letter H P Sec. 3 Twp. 27N Rge. 9W
Casing: 5.5 " O.D. Set At 2329 Tubing 1.0 " WT. 1.67 Set at 2384
Pay Zone: From 2329 to 2395 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 744 psig Tubing: 743 psig S.I. Period 12 days
Time Well Opened: 9:15 A.M. Time Well Gauged: 12:15 P.M.
Impact Pressure: 20.3" Hg. Working pressure on tubing 36 psig
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 194.8

Witnessed by: Virgil Steabs Tested by: T. B. Grant
Company: Benson-Martin Company: El Paso Natural Gas Company
Title: Petroleum Engineer Title: Gas Engineer



3

/

/

/

✓

| | |
|--|--|
| | |
|--|--|