

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

December 13, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Natural Gas Co. Bonnie C. Schlosser-Fed. (Company or Operator), Well No. 2, in SW 1/4 SW 1/4, (Lease)

M San Juan Sec. 3 T. 27-N R. 11-W NMPM, Undesignated Gallup Pool

San Juan

County. Date Spudded 9-23-60

Date Drilling Completed 10-22-60

Please indicate location:

Elevation 6210 G.L. Total Depth 6780 FBTD

Top Oil/Gas Pay Name of Prod. Form. Undesignated Gallup

PRODUCING INTERVAL -

Perforations 5952-5962 & 6022-6042 feet

Open Hole - Depth 6779 Casing Shoe 5858' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 95 bbls, oil, - bbls water in 24 hrs, - min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sax

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed

Choke Size Method of Testing:

8 5/8"	208	190
5 1/2"	6769	275
2 1/16"	5838	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): (6022-42) 23,200 gal oil & 30,000# ad, 1000 gal ac w/3500 gal wtr. (5952-62) 20,160 gal oil & 20,000# ad, 1000 gal ac w/3500 gal wtr
Casing Tubing Date first new 12-5-60
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Remarks: 6022-42' - Breakdown press 2700#, Maximum 3500#, Minimum 2550, avg injection rate 55.3 BPM. 5952-62' - Breakdown press 3000#, minimum pressure 2100#, injection rate 44 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 21 1960 19

WESTERN NATURAL GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Original Signed Emery C. Arnold

Title: Office Manager
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Western Natural Gas Company

Address: 823 Midland Tower, Midland, Texas